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DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE			
	line Corporation		
Box 90 Farm	ington, N.M. 87401		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Gas	s 🔲	<i>:</i>
Change in Ownership	Casinghead Gas Conden	sate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lea	se Leane No.
San Juan 32-7 Un			ral or Fee state E 503 9
Location	TO ST. MODERN	1.000	EACT
Unit Letter B;	795 Feet From The NORTH Line		The EAST
Line of Section 36	Township 32N Range	7W , NMPM, San	Juan County
Northwest Pipeline Control Northwest Pipeline Co	orporation  ! Castmohead Gas  or Dry Gas	same as above	oved copy of this form is to be sent)  oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
give location of tanks.	1 1 1	no	
If this production is commingle COMPLETION DATA	d with that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comp	letion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-31-74 Elevations (DF, RKB, RT, GR, et	8-15-74 Name of Producing Formation	5930 Top Cli/Gas Pay	5923 Tubing Depth
6460' GL	Mesa Verde	4421'	57991 Depth Casing Shoe
Perforations 5578 5824			5923
3310 3024		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE  9-5/8"	238 <sup>†</sup>	180 sacks
13-3/4 8-3/4	7"	3747'	226 sacks
6-1/4	4-1/2"	5923'	220_sacks
'. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tank	ante joi tata de	Producing Method (Flow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Thomas Pleasure		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV 3958 MCF/D CAOF	5920 MCFD 3 hours		Chaire Street
Testing Method (pitot, back pr.) one point potential	Tubing Pressure (shut-in) 1218 psia	Cosing Pressure (Shut-in) 1218 psia	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<del></del>	VATION COMMISSION 1974
		APPROVED	
		Original Signed by A. K. Kendrick	
		TITLE PETROLEUM ENGINEER DIST. NO. 3	

Production & Drilling Engineer

September 6, 1974

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.