

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 6-17-75

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated June 16, 1975
for the Alfama Natural Gas Co. Section 32.9 Unit N-1431W-KW
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

~~Set~~ Set for Hearing as required by rules

Yours very truly,

Carney Hunt

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator El Paso Natural Gas Company		County San Juan		Date June 16, 1975
Address PO Box 990, Farmington, NM 87401		Lease San Juan 32-9 Unit		Well No. 84 (SJ-PC)
Location of Well N	Unit 14	Section 31N	Range 10W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated San Jose		Undesignated Pictured Cl.
b. Top and Bottom of Pay Section (Perforations)	978 - 990'		3050-3075'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing

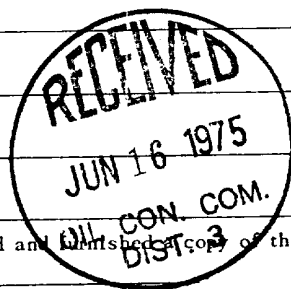
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southern Union Gas Company, Fidelity Union Tower, 1507 Pacific Ave., Dallas, TX 75201

Amoco Production, Security Life Building, Denver, CO 80203



6. Were all operators listed in Item 5 above notified and furnished copy of this application? YES X NO _____. If answer is yes, give date of such notification _____

CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. G. Duess

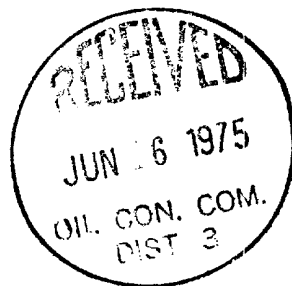
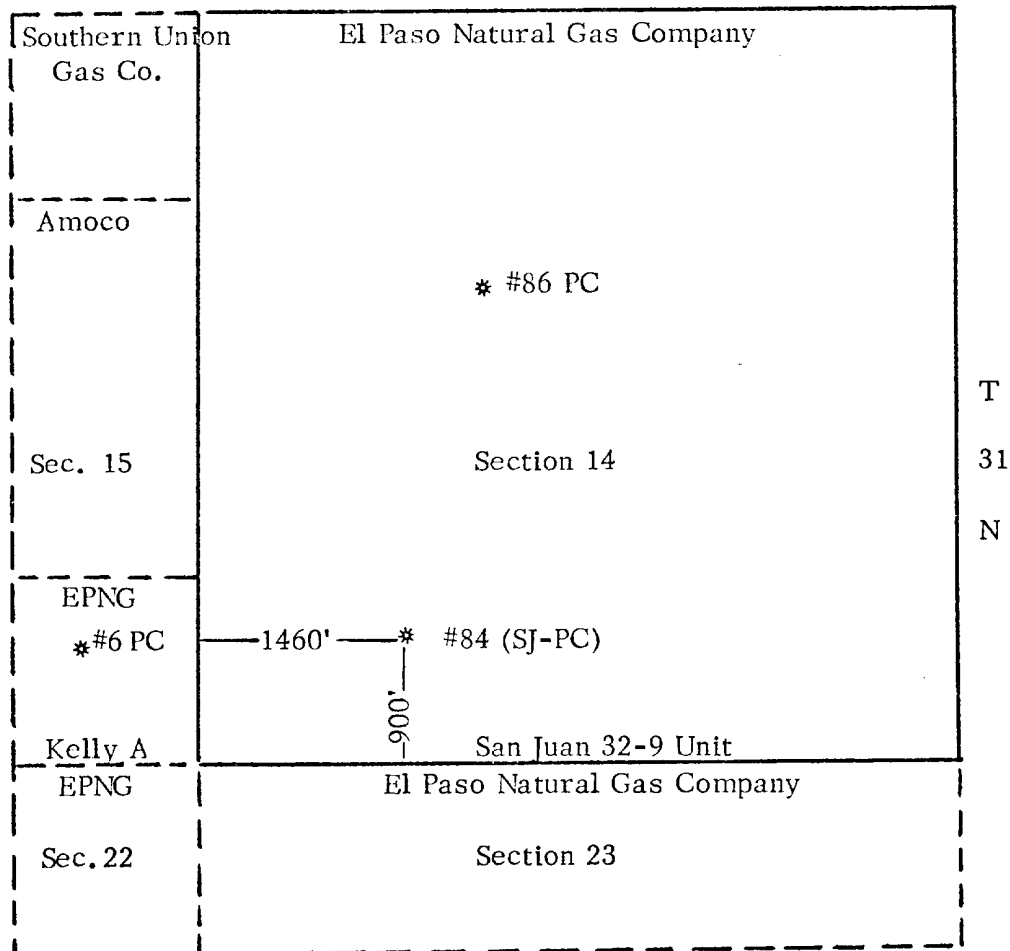
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Dually Completed
El Paso Natural Gas Company San Juan 32-9 Unit #84 (SJ - PC)
and Offset Acreage

R-10-W



EL PASO NATURAL GAS COMPANY

SCALE

DATE

No.

NEW MEXICO OIL CONSERVATION COMMISSION
PACKER SETTING REPORT

I, Anchor E. Holm, being of lawful age and having full
Name of party making report
knowledge of the facts hereinbelow set out do state:

That I am employed by El Paso Natural Gas Company in the capacity of
Drilling Engineer, that on April 29, 19 75

I personally supervised the setting of a Baker Model "P" Packer
Make & type of packer
in El Paso Natural Gas, San Juan 32-9 Unit,
Operator of well *Lease name*
Well no. 84 located in the Undes San Jose-Undes PC field,
San Juan county, state of New Mexico, at a subsurface depth of
1216 feet, said depth measurement having been furnished me by
tubing strap;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

Anchor E. Holm

(Signature)

Drilling Engineer

(Title)

June 11, 1975

(Date)



Schematic Diagram of Dually Completed
 El Paso Natural Gas Company San Juan 32-9 Unit #84 (SJ-PC)
 SW/4 Section 14, T-31-N, R-10-W

