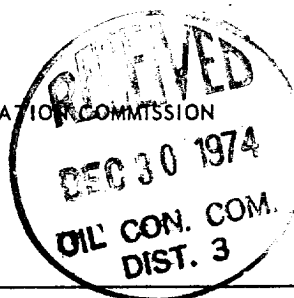


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5388-2
7. Unit Agreement Name Cox Canyon
8. Farm or Lease Name Cox Canyon Unit
9. Well No. 17
10. Field and Pool, or Wildcat Blanco Pictured Cliffs
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name Cox Canyon
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name Cox Canyon Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401	9. Well No. 17
4. Location of Well UNIT LETTER M 1130 FEET FROM THE South LINE AND 1140 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 32 RANGE 11 NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6881 GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-24-74 Spudded well. Drilled 12-1/4" surface hole to 140'. Ran 4 jts. 8-5/8" 24# K-55 casing. 129' set @ 140', Cemented with 90 sacks Class B with 1/4# flocele/sk and 3% cc. Circulated cement to surface, WOC 12 hours.
- 11-25-74 Tested surface casing to 600 psi for 30 minutes. - OK.
- 12-4-74 TD - 3707'. Ran 121 jts. of 2-7/8" 6.4# J-55 NUE casing, 3675'- set @ 3686'. Cemented with 192 sacks of 65/35 poz mix with 12% gel and 1/4 cu ft of fine gilsonite per cu ft of slurry - Followed with 50 sacks Class B neat with 2% cc. WOC 12 hours. Top of Cement 2400'.
- 12-17-74 PBDT - 3677'. Tested casing to 3500 psi - OK. Perforated 3576-3596' and 3606' - 3616' with 20 shots per zone.
- 12-18-74 Fraced with 30,000# 10/20 sand and 31,752 gallons of treated water. Dropped 20 = 5/8" RCN balls. Flushed with 798 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Whitenburg
O. B. Whitenburg JS

TITLE Production & Drilling Engineer DATE December 27, 1974

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DIST. #3

DATE DEC 30 1974