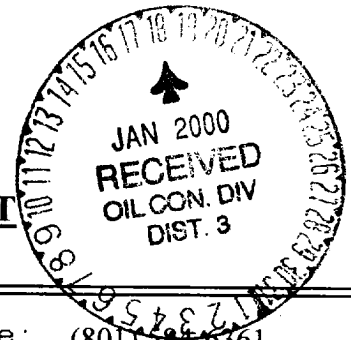


OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Production Co. (Williams Field Services) Telephone: (801) 584-6361
Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900
WellName: COX CANYON UNIT #18 (86769)
Location: Unit or Qtr/Qtr Sec I Sec 17 T 32N R 11W County San Juan
PitType Dehydrator
LandType: Fee

Pit Location: Pit dimensions: length 23 ft., width 22 ft., depth 12 ft.

(Attach diagram)

Reference: Wellhead

Footage from reference: 50 ft.

Direction from reference: 12 Degrees East of South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points) 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1,000 feet (10 points)
Greater than 1,000 feet (0 points) 0

Ranking Score (TOTAL POINTS): 0

Date Remediation Started: 8/13/99

Date Completed: 8/23/99

Remediation Method: Excavation ☒

Approx. Cubic Yard 225

(check all appropriate sections)

Landfarmed ☒

Insitu Bioremediation

Other Landfarmed soil after mechanical aeration. LF Headspace 8 ppm.

Remediation Location: Onsite ☒ Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered: No

Final Pit:

Sample location CC #18-V-EXFL-01

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 12 feet

Sample date 8/12/99

Sample time 17:25

Sample Result

Benzene (ppm) <0.05

Total BTEX (ppm) 51.70

Field Headspace (ppm)

TPH (ppm) 74

Ground Water Sample: No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-20-99

SIGNATURE  FOR WFS

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PIT RETIREMENT FORM

86769

Date: 8-13-99

Well Name Cox Canyon, #18

Operator Williams Production Sec 17

Weather CLEAR, SUNNY, WARM

Land Type: BLM STATE

FEE

INDIAN

T 32N R 11W UL

One Call Made (505-765-1234)?

Y

N

County SAN JUAN

Line Marking Evident?

Y

N

Pit Location:

Reference Wellhead X Other

Distance from: 50

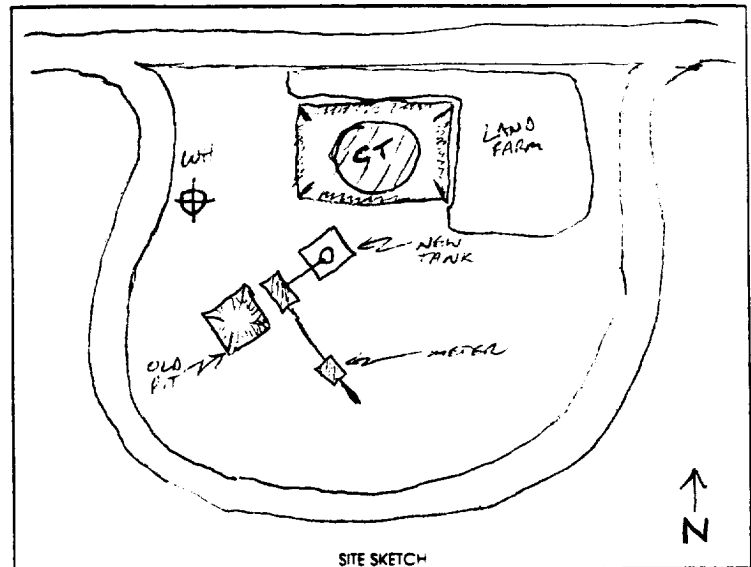
Direction: 12 Degrees X E N

of

W S X

Starting Pit Dimensions 15 x 15 x 2

Final Pit Dimensions 23 x 22 x 12



SITE SKETCH

Organic Vapor Readings: Start N/A

Soil Description:

@ 2'
@ 4'
@ 6'
@ 8'
@
@

BRN CLAYEY SILT, SLIGHTLY PLASTIC,
TR. V. FINE SAND

Well Proximity To: Residence, Domestic Water Well, Stock Well NONE

Arroyo, Wash, Lake, Stream NONE

Estimated or Known Distance to Ground Water >100'

Source of Backfill (if other than processed material)

Samples collected: Type

Progress: Verification

ID CC#18-V-EXFL-01

soil water

Progress: Verification

ID CC#18-V-EXWA-01

soil water

Progress: Verification:

ID soil / water

Sample sent to Lab Via: Courier

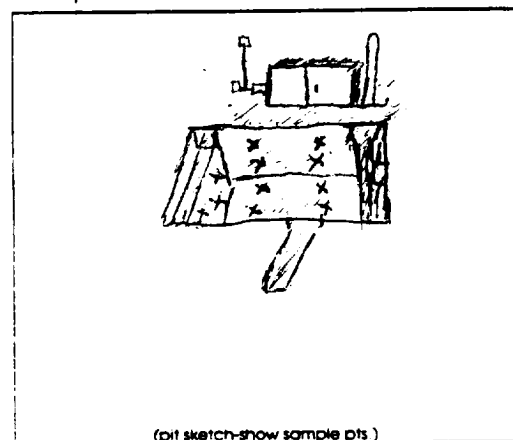
Hand Carried

Other

Preservative:

ICE

Other



(pit sketch-show sample pts.)

Comments:

Soil Shipped to: ON-SITE LANDFARM

Prepared by: JPS

Q W A L L A B O R A T O R I E S, I N C.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

REFERENCE #: 9908506

SENT WILLIAMS FIELD SERVICE
TO: 295 CHIPETA WAY
SALT LAKE CITY, UTAH 84158
MARK HARVEY - JIM STRUHS
PROJECT: WFS/WPX NM PITS

DATE REPORTED: 09/01/99
DATE COLLECTED: 08/13/99
DATE RECEIVED: 08/17/99

Reference Fraction: 9908506-04A
Sample ID: CC18-V-EXFL-01
Sample Date Collected: 08/13/99 17:25:00

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	PQL	ANALYZED	BY
TPH	SW846-8015	74	MG/KG	2	08/25/99	BEM
BTEX	OA1/8021B			3.0		
BENZENE		ND	MG/KG	0.050	08/21/99	KKL
TOLUENE		9.44	MG/KG	0.050	08/21/99	KKL
ETHYLBENZENE		3.76	MG/KG	0.050	08/21/99	KKL
TOTAL XYLENES		38.5	MG/KG	0.050	08/21/99	KKL
BFB (SURROGATE)		93	125	75		

ND=NONE DETECTED
PQL=PRACTICAL QUANTITATION LIMIT
SU=STANDARD UNITS
B=DETECTED IN METHOD BLANK

APPROVED BY:


TERRY KOESTER
LABORATORY DIRECTOR

VERBAL REPORTS ASAP TO JIM STRUHS 801-947-0046

Q W A L L A B O R A T O R I E S , I N C .

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

REFERENCE #: 9908506

SENT WILLIAMS FIELD SERVICE
TO: 295 CHIPETA WAY
SALT LAKE CITY, UTAH 84158
MARK HARVEY - JIM STRUHS
PROJECT: WFS/WPX NM PITS

DATE REPORTED: 09/01/99
DATE COLLECTED: 08/13/99
DATE RECEIVED: 08/17/99

Reference Fraction: 9908506-03A
Sample ID: CC18-V-EXWA-01
Sample Date Collected: 08/13/99 17:37:00

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	PQL	ANALYZED	BY
TPH	SW846-8015	71	MG/KG	2	08/25/99	BEM
BTEX	OA1/8021B			3.0		
BENZENE		ND	MG/KG	0.050	08/21/99	KKL
TOLUENE		6.908	MG/KG	0.050	08/21/99	KKL
ETHYLBENZENE		ND	MG/KG	0.050	08/21/99	KKL
TOTAL XYLENES		20.0	MG/KG	0.050	08/21/99	KKL
BFB (SURROGATE)		100	125	75		

ND=NONE DETECTED
PQL=PRACTICAL QUANTITATION LIMIT
SU=STANDARD UNITS
B=DETECTED IN METHOD BLANK

APPROVED BY:


TERRY ROESTER
LABORATORY DIRECTOR

VERBAL REPORTS ASAP TO JIM STRUHS 801-947-0046

Q W A L L A B O R A T O R I E S, I N C.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

REFERENCE #: 9908829

SENT WILLIAMS FIELD SERVICE
TO: 295 CHIPETA WAY
SALT LAKE CITY, UTAH 84158
MARK HARVEY
PROJECT: IGN/NM-PITS

DATE REPORTED: 09/01/99
DATE COLLECTED: 08/23/99
DATE RECEIVED: 08/26/99

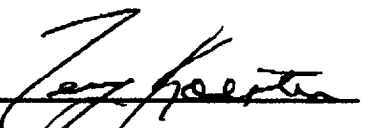
Reference Fraction: 9908829-12A
Sample ID: CC#18-V-LF-01
Sample Date Collected: 08/23/99 14:25:00

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	PQL	ANALYZED	BY
TOTAL PETROLEUM HYDR	EPA 418.1	ND	MG/KG	1.0	08/30/99	BEM

ND=NONE DETECTED
PQL-PRACTICAL QUANTITATION LIMIT
SU-STANDARD UNITS
B-DETECTED IN METHOD BLANK

APPROVED BY:


TERRY KOESTER
LABORATORY DIRECTOR