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FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	1.017.01.27.1107.10 117.	CHOI ORT OIL AND NATURAL (3A3	
	TRANSPORTER GAS	-			
	OPERATOR]			
1.	Operation OFFICE				
1660 LINCOLN ST., SUITE 1500, DENVER, CO. 80264					
	Reason(s) for filing (Check proper box) New We!L Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= !		
	Change in Ownership[77]	Casinghead Gas Conder	asote		
	If change of ownership give name and address of previous owner	HICKS ENCO, INC., BOX 17	74, FARMINGTON, NEW MEXIC	CO 87401	
11.	. DESCRIPTION OF WELL AND LEASE				
	Lease Name NAVAJO TRIBE Well No. Pool Name, Including Formation Kind of Lease No. OF INDIANS WEll No. Pool Name, Including Formation Kind of Lease No. 14-20-60				
	OF INDIANS "F" 145 HORSESHOE-GALLUP State, Federal or Fee FEDERAL 14-28340				
	Unit Letter N : 66	Feet From The South Lin	se and <u>1980</u> Feet From	The West	
	Line of Section 10 Tov	wnship 31N Range	17W , NMPM, SAN J	UAN County	
	Line of deciden		, , , , , , , , , , , , , , , , , , , ,	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	and copy of this form is to be centle	
	SHELL PIPELINE CORP.		BOX 1588, FARMINGTON,	·	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ped copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	D 10 31 17	15 gas actuary connected?		
•••	=	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	<u>,</u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Ferrordione				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1			
w	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be soual to or exceed top allow-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, e.c.)	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls,	Water-Bbls.	Gas-MCF	
	Actual Floor Daily				
			· ·	() Elli ()	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeposts	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
			APPROVED JUL 21 1980 . 19		
	Commission have been complied w	regulations of the Oil Conservation with and that the information given	O total et al L. POANY T. CHAUCT		
	Solar Petroleum, Inc. (Title)		SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
			able on new and recompleted we	lia.	
	July 1, 1980	ite)	well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.	
	•		Canada Forms Calls miles	he filed for each next in multiple	