

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

RECEIVED

AUG 1 1995

Bureau of Land Management  
Durango, Colorado

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1460' FSL, 820' FEL, Sec. 23, T-31-N, R-14-W, NMPM

5. Lease Number  
MOO-C-1420-0624

6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute

7. Unit Agreement Name

8. Well Name & Number  
Pinon Mesa C #1

9. API Well No.  
30-045-21613

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

7-24-95 MIRU. ND WH. NU BOP. Tbg stuck @ 5400'. Circ hole w/35 bbl wtr. RU, ran 2 3/8" gauge ring to 5825'. POOH. TIH w/tbg cutter, cut tbg off @ 5581'. POOH w/180 jts 2 3/8" tbg. RU, ran 4 1/2" gauge ring to 3439'. TOO. SDON.

7-25-95 TIH w/4 1/2" csg scraper to 5580'. TOO. TIH w/4 1/2" cmt retainer, set @ 5513'. POOH. TIH. Establish injection. Load csg w/17 bbl wtr. Attempt to PT, failed. Plug #1: pump 54 sx Class "B" cmt below cmt retainer, 4 sx Class "B" cmt above cmt retainer, TOC @ 5460'. TOO. TIH, perf 4 sqz holes @ 4886'. POOH. TIH w/4 1/2" cmt retainer, set @ 4831'. Could not establish injection. PT csg, failed. Plug #2: pump 10 sx Class "B" cmt inside csg above cmt retainer @ 4699-4831'. TOO. to 2416'. SDON.

7-26-95 TOO. TIH, perf 4 sqz holes @ 2466'. POOH. TIH w/4 1/2" cmt retainer, set @ 2416'. Load hole w/5 bbl wtr. PT csg to 600 psi/5 min, OK. Establish injection Plug #3: pump 62 sx Class "B" cmt below cmt retainer outside 4 1/2" csg @ 2366-2466', 12 sx Class "B" cmt above cmt retainer, TOC @ 2258'. TOO. to 588'. Establish circ w/6 bbl wtr. Plug #4: pump 52 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Fill 4 1/2" csg w/2 sx Class "B" cmt. Fill 8 5/8" csg annulus w/12 sx Class "B" cmt. Install dry hole marker w/11 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 7-26-95.

Plugging witnessed by G. Hammon, Ute Mountain Ute Tribe &amp; M. Gray, Durango BLM.

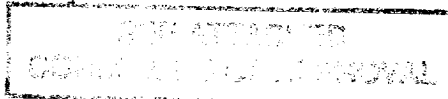
14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/28/95

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date 7/28/95

CONDITION OF APPROVAL, if any:



KAWCO D