NO. OF COPIES RECEIVE	0					Form C		
DISTRIBUTION								
SANTA FE	FE NEW MEXICO OIL CONSERVATION COMMISSION						Type of Lease	
FILE	11	WELL COMPLE	TION OR RECO	MPLETIO	N REPORT AN	ID LOG State L	& Gas Lease No.	
U.S.G.S.) 5. State 5	d due Beass its.	
LAND OFFICE						TTTTT	mmmm	
OPERATOR				•				
						7, Unit Agr	eement Name	
la. TYPE OF WELL		CAS						
b. TYPE OF COMPLE	OIL WE	LL GAS WELL	LX DRY	OTHER _		8. Farm or	Lease Name	
		PLUG	DIFF.			Kelly A	4	
NEW WOR OVE 2. Name of Operator	R DEEPI	EN BACK	RESVR	OTHER		9. Well No.		
El Paso Natu	ral Gas Co	omnany				5		
3. Address of Operator	irai das co	omparty				10. Field a	nd Pool, or Wildcat	
P. O. Box 99	0 Farming	eton. NM 8	7401			Undes.	PC	
4. Location of Well	o, raiming	50011, 14.	7.102					
4. Document of west								
UNIT LETTER F	1	180	N		1780	EET FROM		
UNIT LETTER	LOCATED T	FEET FI	ROM THE	TINE AND	THINT	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
THE W LINE OF	15	TWP. 31N RG	E. 10W NMPM			San Ju	an (11111111)	
THE LINE OF:	16 Date T.D.	Reached 17. Date	Compl. (Ready to I	Prod.) 18. E	Elevations (DF, R.	KB, RT, GR, etc.) 19.	, Elev. Cashinghead	
01-24-75	i e		'-10-75		6168' GL	4		
20. Total Depth	ì	ug Back T.D.	22. If Multipl	e Compl., Ho	w 23. Intervals	, Rotary Tools	Cable Tools	
3184'		3173'	Many		Drilled	0-3184		
24. Producing Interval(s), of this comple	_	, Name		1000	3.29	25. Was Directional Survey	
							Made	
2966-76' (PC)						15 m	No	
26. Type Electric and C						27.	Was Well Cored	
TDT-K-GR; Te	emp. Surve	У			A second	30% I	No	
28.			ING RECORD (Rep	ort all string:	s set in well)	3		
CASING SIZE	WEIGHT LB	./FT. DEPTH	SET HO	LE SIZE		TING RECORD	AMOUNT PULLED	
8 5/8"	24#	246	12 1	,	354-cu. f	t.		
2 7/8"			3184' 7 7,					
			6 3	/4''	1304 cu. f	t.		
29.		LINER RECORD			30.	TUBING REC	CORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		DEPTH SET	PACKER SET	
					Tubing	gress		
				<u> </u>			2005575 570	
31. Perforation Record	(Interval, size a	nd number)		32.		ACTURE, CEMENT S		
2066 20761 -		al af 6 hal		2966-2976 32,000# sand, 32,000 gal v				
2966-2976' with a total of 6 holes.								
	•	•						
				 				
			0000	DUCTION				
33.	ग =	iuction Method (Flo		DUCTION	nd type pump)	Well Stat	us (Frod. or Shut-in)	
Date First Production	Prod		owing	puing — 5120 a.	ing type pampy	i	Shut in	
Data of Table	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF		Gas - Oil Ratio	
Date of Test 07-10-75	3 hou	1	Test Period					
Flow Tubing Press.	Casing Press		4- Oil - Bbl.	Gas -	MCF Wat	ter – Bbl. O	il Gravity - API (Corr.)	
104 I ability Freeze	SI 939	Hour Rate		1 .	O MCF/D-AO	1		
34. Disposition of Gas	•	uel, vented, etc.)	<u></u>			Test Witnessed	Ву	
						J. Good	łwir.	
35. List of Attachments	<u> </u>							
			•					
36. I hereby certify tha	t the information	shown on both sid	es of this form is tr	ue and compl	ete to the best of	my knowledge and beli	ef.	
1	01 /	7						
il.	D. D.	iceo	TITLE	Drillin	ng Clerk	DATÉ	July 28, 1975	
	,		TITLE					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Penn. "B"_ T. Anhy____ T. Canyon _____ T. Ojo Alamo __ Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" Salt T. Atoka T. Pictured Cliffs 2945 T. Penn. "D" T. Т. T. Silurian _____ T. Point Lookout ____ T. Elbert ____ Grayburg ______ T. Montoya _____ T. McCracken _____ T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn ______ T. Granite _____ T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ____ T. T. ______ T. Granite ______ T. Todilto ______ T. ____ Tubb T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Bone Springs ______ T. Wingate _____ T. ____ Т. Wolfcamp ______ T. _____ T. Chinle ______ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2945	2945 3184	29 45 239	Pictured Cliffs				
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