or he conjugate		1	1
DISTRIBUTION			
SANTA FE		1	
FILE		1	1-
U. S .G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	7	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /		ST FOR ALLOWABLE Supersedes Old C-104 and of			
U.S.G.S.	ALITHODIZATION TO T	AND Effective 1-1-65 DRIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	L GAS		
TRANSPORTER OIL					
GAS /					
OPERATOR / PRORATION OFFICE					
Operator					
El Paso Natural Gas	Company				
P. O. Box 990, Farmi	ngton, NM 87401				
Reason(s) for filing (Check proper b	0 ,				
New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	OII Dry (Gas 🔲			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of Le	O.C.		
Kelly A	5 Undes PC		Lease No.		
Location					
Unit Letter F; 1	480 Feet From The N L	ine and 1780 Feet From	n TheW		
Line of Section 15 T	ownship 31N Range	10W , _{NMPM} , San	Juan		
I. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS			
El Paso Natural Gas		P. O. Box 990, Farmi	roved copy of this form is to be sent) ngton, NM 87401		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Company	P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Rge. Is gas actually connected? When			
give location of tanks.	F 15 31N 10W				
If this production is commingled w /. COMPLETION DATA	oith that from any other lease or pool,				
Designate Type of Complete	ion – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
01-24-75 Elevations (DF, RKB, RT, GR, etc.)	07-10-75	3184'	3173'		
į.)	Top Xil/Gas Pay	Tubing Depth		
6168 GL. Perforations	Pictured Cliffs	2966	Tubingless Depth Casing Shoe		
2966-2976!			3184'		
	TUBING, CASING, AN	D CEMENTING RECORD] 3104		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	246'	354 cu. ft.		
7 7/8" and 6 3/4"	2 7/8" Tubingless	3184'	1304 cu. ft.		
	Tubingless				
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be squalted or exched top allow-		
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	20.0 0. 1001	Producing Method (From, pump, gas t	Choke SEN 30 1975		
Length of Test	Tubing Pressure	Casing Pressure	Choke Shad		
			CON. COM		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas WOHL COM.		
<u> </u>					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
3040	3 hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Calc. A.O.F. CERTIFICATE OF COMPLIAN	CF.	939	3/4"		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 3			
Commission have been complied w	with and that the information given best of my knowledge and belief.	BY Original Signed by	Emery C. Arnold		
vampiata ta mo					
11 /		TITLE	Destruit #3		
N. B. K.	11.1	This form is to be filed in	compliance with RULE 1104.		
N / Sile	cvo	If this is a request for allow	vable for a newly drilled or deepened		
Drilling Clerk	(Signature) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		dance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
July 25, 1975	1		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
(Da	te)	well name or number, or transport	er, or other such change of condition.		
	ı	Canarata Forms C-104 must	he filed for each nool in multiply		