Propriate District Crisica TRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTION

Santa Fe, New Mexico 87504-2088

WW KIO BISZOS Ka., AZSEC, INM. 87410	REQUEST	FOR	ALLOWAB	LE AND	NUTHORI	ZATION					
	AND NAT	UHAL GA	45 Well A	PI No.							
Operator Conoco Inc. $S$	073						-045-21634				
Address 3817 N.W. Expr	essway, Ok	lahoma	City, 0	K 73112		<del></del>		•			
Reason(s) for Filing (Check proper box)				U Othe	я (Please expl	ain)					
New Well  Recompletion	Oil	ge in Tran	- r-1								
Change in Country XX	Casinghead Gas	Con-	densate	EF	FECT	VE	7-1-9	/			
of change of operator give name and address of previous operator Mes	a Operating	, Limi	ted Partı	nership,	P.O. Bo	x 2009,	Amarill	o, Texa	rs 79189		
U. DESCRIPTION OF WELL	AND LEASE				41419	1 82 . 4	f Lease		ase No.		
Lease Name STATE (km )						MESA VERDE State, F			ederal or Fee   5/0938		
Location Unit Letter	. 85°	Foot	Prom The	S Line	and 16	g!O Fo	et From The .	E	Line		
4.0	71.	Ran	$\bigcirc$		MPM,	SAN .	(cian)		County		
					······································		UATER				
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		r ULL A	XX)	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	nt)		
Giant Refining, Inc.	1 1			Box 338, Bloomfield, New Mexico					13		
Name of Authorized Transporter of Casic	ne of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give wadress to which approved copy of this form is to be sent)						
El Paso Natural Gas				P.O. Box 1492, El Paso Is gas actually connected? When							
If well produces oil or liquids, give location of tanks.	Unit Sec	の Twg	9	1	55	1	6-6	· 75			
If this production is commingled with that											
IV. COMPLETION DATA				·	<del></del>	·	·	7 <del></del>			
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v I		
Date Spudded	Date Compl. Re	ndy to Proc	<b>d.</b>	Total Depth	<u> </u>	<u>.i</u>	P.B.T.D.		_ <del></del>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
			<del></del>				<u>l</u>				
	TUBING, CASING AND			DEPTH SET			1	SACKS CEMENT .			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEP IN SET							
							_				
		710 I BI	13	<u> </u>			J				
V. TEST DATA AND REQUE	ST FOR ALL	OWABI	LE and all and mus	t he equal to a	exceed ton al	lowable for the	is depth or be	for full 24 hou	ers.)		
OIL WELL (Test must be after Date First New Oil Run To Tank					ethod (Flow, p	nemp, 8400	EGE	BCELAELU			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size MAY 0 3,1991				
Actual Prod. During Test Oil - Bbis.		· · · · · · · · · · · · · · · · · · ·	Water - Bbla.			MA LO	9 1331				
				<u></u>			II. CO DIS	T 3	/ <sub>10</sub>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Grilvity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		<del></del>		-\							
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.				OIL CONSERVATION DIVISION MAY 0 3 1991 Date Approved							
10 mag and confidence as any over or an	,			Date	e wpprov		1) E	0	, , , , , , , , , , , , , , , , , , , ,		
Signature  N.W. Baker Administrative Supr.				By SUPERVISOR DISTRICT #3							
Printed Name		Tic	lie	Title	<b>.</b>						
5-1-41 Dua	(405)	948-3				•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.