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LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR 1
PRORATION OFFICE 1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

XC 4/19/75 5 - State
1 - Archer

I. Operator
Mesa Petroleum Co.
Address
P. O. Box 2009 Amarillo, Texas 79105
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
water 82 3150

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Lease No. J	Well No. 6A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State
Location Unit Letter 0 ; 850 Feet From The South Line and 1680 Feet From The East Line of Section 36 Township 31N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation 82 3110	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528 Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas 82 3130	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, N.M.					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 36	Twp. 31N	Rge. 9W	Is gas actually connected? No	When Approx. 2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 3/4/75	Date Compl. Ready to Prod. 6/14/75	Total Depth 5705'	P.B.T.D. 5694'					
Elevations (DF, RKB, RT, GR, etc.) 6366' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4926'	Tubing Depth 5680'					
Perforations 4926' - 5673'			Depth Casing Shoe 5700'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	162'	125					
8-3/4"	7"	3443'	288					
6-1/8"	4-1/2"	3245'-5700'	245					
	2-3/8"	5680'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1723	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure 134	Casing Pressure 446	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. Farrell
(Signature)
Operations Manager
(Title)

6/19/75
(Date)

OIL CONSERVATION COMMISSION
JUN 23 1975
APPROVED

Original Signed by Emery C. Arnold, 19

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.