

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other Instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> dry hole		5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-1726	
2. NAME OF OPERATOR Minerals Management, Inc., Clinton Oil Co., Glen A. Dow, and T. Keith Marks *		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute	
3. ADDRESS OF OPERATOR Energy Reserves Group, Inc. - Agent Box 3280, Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FNL, 800' FEL		8. FARM OR LEASE NAME Federal Ute 35	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5425' GR (ungraded)		10. FIELD AND POOL, OR WILDCAT Verde Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T31N-R15W	
		12. COUNTY OR PARISH San Juan	13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

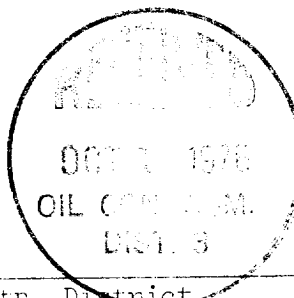
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well was spudded 4-25-76. 8-5/8" 24# casing was set at 159' KB and cemented with 150 sacks cement. Well was drilled to TD of 4600', PBTD 4515'. 4 1/2" 10.5# casing was set at 4566'KB and cemented with 215 sks 50-50 Pozmix cement. Sliding sleeves at 4329' and 4404'. Well was perforated 4350-4370' and 4377-4379'. Reperforated same intervals.

We proposed to P & A well as follows:

1. Set cement retainer at 4050'. Squeeze Gallup perms w/100 sks cement.
2. Determine free point, shoot and pull 4 1/2" casing.
3. Spot a 30 sk cement plug across casing stub.
4. Spot a 30 sk stabilizer plug from 1300' to 1400'.
5. Spot a 30 sk cement plug from 80' to 180' across surface casing shoe.
6. Set 10 sks in top of surface pipe with regulation dry hole marker.
7. Clean and abandon location.



18. I hereby certify that the foregoing is true and correct

SIGNED Tony J. Cox TITLE Rocky Mtn. District Production Engineer DATE September 29, 1976  
Energy Reserves Group, Inc. - Agent  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

*Okap*