

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

2 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR  
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE NW Section 33-T31N-R9W (890' FNL, 1740' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6219 GL, 6232 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

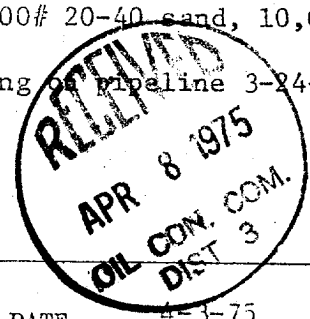
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Completion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 3-4-75. Reached TD of 5600' on 3-17-75.  
 Drilled 13-3/4" hole to 265'. Set 9-5/8" OD 36# ST&C casing at 260'. Cemented w/225 sx Class B cement. Cement circulated to surface. Tested casing to 1000 psi for 30 min., held O.K.  
 Drilled 8-3/4" hole to 3300'. Set 7" 23# K-55 casing at 3300'. Cemented w/538 sx cement. Ran temperature survey, found top of cement at 1400'. Tested 7" casing to 1000 psi for 30 min., held O.K.  
 Drilled 6-1/4" hole to 5600'. Ran 4-1/2" OD 11.6# K-55 liner from 3105 to 5600'. Cemented w/300 sx 50-50 Pozmix. Ran casing bond log and found top of cement at 3400'. Squeezed between 9-5/8" and 7" w/60 sx cement. Tested top of liner to 2000 psi, held O.K.  
 Perforated Point Lookout 5306-5314, 5341-5364. Treated w/50,000 gal. treated fresh water, 2% sand and 40,000# 20-40 sand and 10,000# 10-20 sand.  
 Set BP at 4980'. Perforated Cliffhouse 4580, 4670, 4710, 4753, 4794, 4806-4829, 4839-44, 4860-4906. Frac w/50,000 gal. treated fresh water, 2% sand, 40,000# 20-40 sand, 10,000# 10-20 sand.  
 Drill out BP and clean out to 5510'. Ran tubing to 5385'. SI waiting on pipeline 3-24-75.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Don Bobble*

TITLE Assistant Dist. Prod. Mgr.

DATE

4-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 7 1975

\*See Instructions on Reverse Side