

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SF 0784873

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		AUG 6 1975		6. LEASE AGREEMENT NAME	
2. NAME OF OPERATOR		U. S. GEOLOGICAL SURVEY		8. FIELD OR LEASE NAME	
Union Texas Petroleum, A Division of Allied Chemical Corporation				Richard-Federal	
3. ADDRESS OF OPERATOR				9. WELL NO.	
Suite 1122, 1860 Lincoln Street, Denver, Colorado				2 A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT	
				Blanco Mesaverde Field	
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA				12. COUNTY OR PARISH	
NE NW Section 33-T31N-R9W (890' ENL, 1740' FWL)				San Juan	
14. PERMIT NO.		15. ELEVATIONS (Show whether Dr., Rt., or C.)		13. STATE	
		6264 GL, 6278.4 KB		New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6/6/75. Reached TD of 5468 on 6/16/75.

Drilled 13-3/4" hole to 269'. Set 9-5/8" 36# LT&C casing at 269'. Cemented w/225 sx Class A cement. Cement circulated to surface. Tested casing to 1000 psi for 30 min., held O.K.

Drilled 8-3/4" hole to 3190'. Set 7" 23# and 26# K-55 casing at 3188'. Cemented w/420 sx 65/35 Pozmix. Cement circulated. Tested casing to 1000 psi for 30 min., held O.K.

Drilled 6-1/8" hole to 5468'. Ran 4-1/2" OD 10.79# X42 liner from 5468' to 2984'.

Cemented w/334 sx 50/50 Pozmix and 100 sx neat. Cement circulated.

Perforated Point Lookout w/3 holes 5402-04, 1 hole 5335, 5 holes 5256-60, 9 holes 5240-48, 5 holes 5218-22, 3 holes 5204-06, 18 holes 5170-87, 5 holes 5150-54. Treated w/ 50,000 gal. treated water and 50,000# sand.

Set bridge plug at 5085'. Perforated Menefee w/1 SPF 4798-4806, 4952-55, 4966-70, 5036-40. Frac w/40,000 gal. treated water and 40,000# sand. Set bridge plug at 4760'.

Perforated Cliffhouse w/1 SPF 4550-60, 4668-80, 4700-98, 4713-20. Frac w/55,500 gal. treated water and 50,000# sand.

Drilled out bridge plug and cleaned out to 5429'. Ran tubing to 5356'. On one point potential test, flowed 3 hrs. at rate of 4449 MCFPD w/FTP 302, FCP 695. CAOF 19,294 MCFPD. Shut in waiting on pipeline 7/22/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald B. Kelly

TITLE Assistant Dist. Prod. Mgr.

DATE 7-30-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: