

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

9 A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde Field11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35-T31N-R9W

1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1122, 1860 Lincoln Street, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE SE (1830' FSL, 920' FEL) Section 35-T31N-R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5931 GL, 5943.8 KB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

Completion

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 1-30-75. Reached TD of 5250' on 2-10-75.

Drilled 15" hole to 340'. Set 9-5/8" OD 36# csg. at 328'. Cemented with 370 sx cement, which circulated to surface. Tested to 1000 psi for 30 min., O.K.

Drilled 8-3/4" hole to 3100' and ran 7" OD 23# csg. Cemented with 490 sx cement which circulated to surface. Tested casing to 1000 psi for 30 min., O.K.

Drilled 6-1/4" hole with gas to 5250' and ran 4-1/2" OD liner from 2890' to 5250'. Cemented with 250 sx cement which circulated. Tested liner to 3000 psi for 15 minutes, O.K.

- Perforated Point Lookout at 5001, 5044-5066, 5085. Treated with 58,000 gallons Duofrac and 108,000# sand. AIR 35 BPM.
Set BP at 4850'.- Perforated Cliffhouse 4560-4588, 4591-4597, 4601-4604, 4821, 4827. Treated with 50,000 gallons Duofrac and 90,000# sand. AIR 35 BPM.
Drilled out BP and cleaned out to 5206'.

S.I. waiting on pipeline connection.

MAR 5 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald B. Bell

TITLE Assistant Dist. Prod. Mgr.

DATE February 27, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: