

Form approved.  
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME _____									
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										8. FARM OR LEASE NAME Johnston-Federal									
3. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation										9. WELL NO. 9 A									
4. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203										10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Field									
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE SE (1830' FSL, 920' FEL) Section 35-T31N-R9W At top prod. interval reported below  At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35-T31N-R9W									
14. PERMIT NO. Same										DATE ISSUED 12/23/74									
15. DATE SPUDDED 1/30/75										16. DATE T.D. REACHED 2/10/75									
17. DATE COMPL. (Ready to prod.) 2/21/75										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5931 GL, 5943.80 KB									
19. ELEV. CASINGHEAD 5933										20. TOTAL DEPTH, MD & TVD 5250									
21. PLUG, BACK T.D., MD & TVD 5206 PBTD										22. IF MULTIPLE COMPL., HOW MANY* →									
23. INTERVALS DRILLED BY →										ROTARY TOOLS Surface to TD									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4560-5085										25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas Compensated Densilog, Differential Temperature Log, Induction Gamma Ray, and Sidewall Neutron Gamma Ray										27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)										29. LINER RECORD									
Casing Size										Weight, lb./ft.									
9-5/8"										36#									
7"										23#									
Depth Set (MD)										Hole Size									
328										15"									
3100'										8-3/4"									
Cementing Record										Amount Pulled									
370 sx										None									
490 sx										None									
30. TUBING RECORD										31. PERFORATION RECORD (Interval, size and number)									
Size										Top (MD)									
2-3/8"										2890									
Depth Set (MD)										Bottom (MD)									
5087										5250									
Packer Set (MD)										Sacks Cement*									
None										250									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										33. PRODUCTION									
Depth Interval (MD)										Production Method (Flowing, gas lift, pumping—size and type of pump)									
5001-5085										Flowing									
4560-4827										Well Status (Producing or shut-in) Shut in waiting on P.L.									
Amount and Kind of Material Used										Date First Production									
58,000 gal. Dufrac, 108,000# sd										Production Method (Flowing, gas lift, pumping—size and type of pump)									
50,000 gal. Durfrac, 90,000# sd										Flowing									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										37. SIGNED _____ TITLE Assistant Dist. Prod. Manager DATE 3/19/75									

\* (See Instructions and Spaces for Additional Data on Reverse Side)