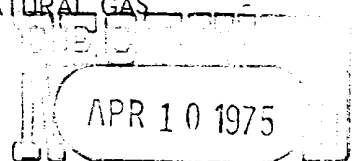


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	GAS	1
OPERATOR		1
PRODUCTION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



Operator Union Texas Petroleum, A Division of Allied Chemical Corporation		OIL CONSERVATION COMMISSION Santa Fe
Address Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston-Federal	Well No. 9 A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter I, 1830 Feet From The South Line and 920 Feet From The East Line of Section 35, Township 31 North Range 9 West, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 35	Twp. 31N	Rge. 9W	Is gas actually connected? No	When 6-1-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 1-30-75	Date Compl. Ready to Prod. 2-21-75		Total Depth 5250		F.B.T.D. 5206			
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4560		Tubing Depth 5087			
Performances					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	9-5/8"	328	370
8-3/4"	7"	3100	490
6-1/4"	4-1/2"	5250	250
	2-3/8"	5087	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mcf

GAS WELL

Actual Prod. Test-MCF/D 2151	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) Orifice well tester	Tubing Pressure 144	Casing Pressure 355	Choke Size 3/4" orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Assistant District Production Manager  
(Title)

April 4, 1975  
(Date)

OIL CONSERVATION COMMISSION

APR 7 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by \_\_\_\_\_  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



Union Texas Petroleum Division  
Suite 1122 Lincoln Tower  
Denver, Colorado 80203

APR 10 1975  
WILSON CONSERVATION COMM.  
Santa Fe

AFFIDAVIT OF DEVIATION SURVEYS

Subject well: Johnston-Federal #9A  
NE SE Section 35-T31N-R9W  
Blanco Mesaverde Field  
San Juan County, New Mexico

<u>Depth</u>	<u>Deviation - Degrees</u>	<u>Horizontal Displacement*- feet</u>	<u>Cumulative</u>
340	1/2	2.96	2.96
736	1/2	3.45	6.41
1151	3/4	5.44	11.85
1558	3/4	5.33	17.18
2055	1/2	4.33	21.51
2440	3/4	5.04	26.55
3100	3/4	8.65	35.20
3620	2	18.15	53.35
3900	1-1/4	6.98	60.33
4201	1/2	2.62	62.95
4793	1/2	5.15	68.10
5250	1	7.99	76.09

I hereby swear or affirm that the information given herewith is a complete and correct record of all deviation surveys on this well so far as can be determined from available records.

Signed

Position Assistant District Production Manager

The above Affidavit of Deviation Surveys was subscribed and sworn to before me this third day of April, 19 75.

Notary Public

My Commission expires April 22, 19 78.