THERBY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION \*\* \*\* 1\*\*\*\*\* P. O. BOX 2088 1) (1 1 m in ii 10 M SANTAFE SANTA FE, NEW MEXICO 87501 716 U.S.U.S. LAHI OFFICE REQUEST FOR ALLOWABLE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DECRATOR PADRATION OFFICE (Just Blo Mesa Petroleum Co. 1660 Lincoln Street, #2800, Denver, CO 80264 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well OII Dry Gos Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE tell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Blanco Mesaverde Hamilton Federal 1A Location <u>1650</u> FSL -- Line and \_ . 1650 Feet From The 10W\_\_\_ , NMPM, 32N Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Neme of Authorized Transporter of Oil Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.

FEL <u>San Juan</u> Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001

Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401 Is gas actually connected? Twp. Roe. Unii If well produces oil or liquids, give location of tanks. : J 30 32N 10W Yes 3/27/75 If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Plug Bock | Same Res'v. Diff, Re New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Otl/Gas Pay -Name of Producing Formation Elevations (D) N. RT. CR. etc.j Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or excable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressue Tubing Pressure Length of Test Gos-MCF Water - Bble. Oil-Bble. Actual Prod. During Test GAS WELL Chavity of Condensals Bbls. Condensets/MMCF Length of Test Actual Prod. Test-MCF/D Cosing Fressue (Shut-in) Choke Size Tubing Pressure (Shut-im) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION APR 27 1981

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

TITLE . This form is to be filed in compliance with RULE 1904, If this is a request for allowable for a newly drilled or desp

well, this form must be accompanied by a tabulation of the devie tests taken on the well in accordance with NULE 111. (Signature) Operations Manager (Tille) 4/23/81

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of each times or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in multipopleted wells.

Revised 10-1-78

Leone N

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