State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)
30-045-21673

1. **Type of Well**
GAS

5. **Lease Number**

6. **State Oil&Gas Lease #**
B-11017-27

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
Brookhaven Com H

8. **Well No.**
#10

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Basin FTC/Blanco PC

4. **Location of Well, Footage, Sec., T, R, M**
475'FNL, 1140'FEL, Sec.16, T-31-N, R-11-W, NMPM, San Juan County

10. **Elevation:**

MAR 2002

Type of Submission	Type of Action	
___ Notice of Intent	___ Abandonment	___ Change of Plans
	_X_ Recompletion	___ New Construction
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - commingle	

13. Describe Proposed or Completed Operations

1/25/02 RU W/L. TIH w/gauge ring to 2710'. Attempt to PT csg, would not test. RD W/L. RU coil tbg unit. TIH w/coil tbg, tag up @ 2730'. CO to PBTD @ 2858'. TOOH w/coil tbg. RD coil tbg unit. SDON.

1/28/02 RU W/L. TIH w/gauge ring to 2849'. TOOH. Set plug @ 2650'. PT 2-7/8" csg to 5000 psi, OK. TIH retrieve plug & TOOH. Shut-in well. RD W/L.

2/12/02 RU W/L. Ran correlation log @ 2800' to 2500'. Perf PC @ 2762, 2764, 2766, 2768, 2770, 2772, 2778, 2782, 2784, & 2792 w/1SPF. SDON.

2/13/02 Brk dwn PC perfs. Frac PC w/683 bbls 30# lnr gel, 127,500# 20/40 AZ sand, 22,500# 12/20 sand, 372,818 SCF N2. TIH w/plug, set @ 2709'. Perf FTC @ 2678-2694' w/2 SPF for a total of 34 holes. SDON.

2/14/02 Perf upper FTC @ 2618-2622' w/2 SPF for a total of 10 holes. PT frac lines to 6000 psi, OK. Brk dwn perfs. Frac FTC w/435 bbls 30# lnr gel, 331,360 SCF N2, 21,000# 20/40 AZ sand. Flow back well.

2/15-17/02 Flow back well. RD.

2/26/02 RU. TIH w/coil tbg to 2684'. CO to 2709'. TOOH w/coil tbg. SDON.

2/27/02 Blow well. Ran seperator test for FTC. SDON.

2/28/02 TIH w/coil tbg to 2714'. Mill out plug @ 2709'. TIH to PBTD @ 2783'. SDON.

3/1/02 Blow well. TOOH w/coil tbg.

3/2-7/02 Flow well. RD. Well turned over to production.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC567az.

SIGNATURE Peggy Cole Regulatory Supervisor March 11, 2002

TLW

(This space for State Use)

Original Signed by Charlie Perrin DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR 2 2002

Approved by _____ Title _____ Date _____