

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR R. L. Burns Corp.															
3. ADDRESS OF OPERATOR 3990 First National Bank Building, Dallas, Texas 75202															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FWL & 2010' FSL Sec. 18, T31N, R14W At top prod. interval reported below same At total depth same															
14. PERMIT NO.				DATE ISSUED 1/13/75											
15. DATE SPUDDED 2/1/75		16. DATE T.D. REACHED 2/9/75		17. DATE COMPL. (Ready to prod.) 9-24-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5784 gr.		19. ELEV. CASINGHEAD 5784							
20. TOTAL DEPTH, MD & TVD 3000'		21. PLUG, BACK T.D., MD & TVD 2978'		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -->		ROTARY TOOLS 0-3000'		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Log, Gamma Induction log.								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32# K55		169		13-3/4"		100 sx. Class A 2%CaCl.		None					
7"		26# K55		1534		8-3/4"		200 sx. Litewate 100sx. Class A		None					
4 1/2"		11# H40		1406'-2978'		6 1/2"		236 sx. Class H		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
4 1/2"		1406'		2978'		236		--							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
None															
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2546, 56, 58, 61, 89, 95, 97, 2613, 16, 19, 34, 37, 39. 2 shots per ft. .46" perf.						DEPTH INTERVAL (MD)									
2382 - 2390 2 shots per ft., .46" perfs.						AMOUNT AND KIND OF MATERIAL USED									
						2546'-2639' 750 gal. 7 1/2% acid, 24,900 gal condensate, 49,500# 20-40 Sd.									
						2382'-2390' 600 gal. 7 1/2% acid, 17,500 gal. condensate 32,750# 20-40 Sd.									
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
None								Shut-in 9-24-75							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
none		--		----		-->		--		--		--		--	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
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35. LIST OF ATTACHMENTS 2 sets electric logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Raymond C. Wells</u>				TITLE <u>Engineer</u>				DATE <u>8-28-75</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Mancos "B"	2364	2380	Sandy Shale	Mancos "B"	2364'	
Tocito	2545	2632	Sandy Shale	Tocito	2545'	