

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 078439									
3. ADDRESS OF OPERATOR Suite 1122, 1860-Lincoln-Street, Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW SE Section 33-T31N-R9W (1710' FSL, 1580' FEL) At top prod. interval reported below NW SE Section 33-T31N-R9W At total depth NW SE Section 33-T31N-R9W						7. UNIT AGREEMENT NAME _____									
14. PERMIT NO. _____				DATE ISSUED 1/20/75		8. FARM OR LEASE NAME Johnston-Federal									
15. DATE SPUDDED 2-12-75				16. DATE T.D. REACHED 3-11-75		9. WELL NO. 4 A									
17. DATE COMPL. (Ready to prod.) 3-21-75				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6356 GL, 6369 KB		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Field									
19. ELEV. CASINGHEAD 6358				20. TOTAL DEPTH, MD & TVD 5610		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 33-T31N-R9W									
21. PLUG, BACK T.D., MD & TVD 5547				22. IF MULTIPLE COMPL., HOW MANY* _____		12. COUNTY OR PARISH San Juan									
23. INTERVALS DRILLED BY Surface to TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4914-5468		13. STATE New Mexico									
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-GR, Compensated Density Sidewall Neutron		19. ELEV. CASINGHEAD 6358									
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36		258		13-3/4"		250 sx		None					
7"		23		3400		8-3/4"		538 sx		None					
4-1/2" liner		10.5		3190-5680		6-1/4"		280 sx		792'					
29. LINER RECORD				30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2"		3208		5608		265				2-1/16"		5468		None	
31. PERFORATION RECORD (Interval, size and number) Point Lookout-1 SPF: 5468-5437 5412-5402 Cliffhouse -1 SPF: 5022-5013, 5008-4974, 4965, 4956-4952, 4933-4914						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5402-5468 4914-5022 AMOUNT AND KIND OF MATERIAL USED 50,000 gal. water, 50,000# sand 50,000 gal. water, 50,000# sand									
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI waiting on pipeline															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY APR 17 1975 APR 8 1975 OIL CON. COM. DIST. 3															
35. LIST OF ATTACHMENTS Subsequent Report of Completion; Deviation Survey.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Don B. Bell</u> TITLE Assistant Dist. Production Mgr. DATE 4-3-75															

*(See Instructions and Spaces for Additional Data on Reverse Side)