

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LANBE

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20-31N-10W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1180' FSL & 1485' FEL Sec. 20-31N-

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-3-75

15. DATE SPUDDED 3-17-75 16. DATE T.D. REACHED 3-20-75 17. DATE COMPL. (Ready to prod.) 4-10-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6108' GL 6096' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5463' 21. PLUG, BACK T.D., MD & TVD 5130' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4320-5200' Mesa Verde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, Caliper, Induction, Density & Sidewall Neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	49.5	193	12-1/4	200 sx Class 'B'	
7	23 & 26	3490	8-3/4	400 sx lite & 100 sx Class 'B'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	3312	5467	275		2-3/8	4400	None

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5040-5200'	50,000 gal slick wtr & 50,000# 20/40
4726-4944'	30,000 gal slick wtr & 30,000# 20/40
4320-4632'	30,000 gal sl. wtr & 30,000# 20/40
Note: 1,000 gal 15% acid w/ball sealers used on	

33.* PRODUCTION each interval above

DATE FIRST PRODUCTION 4-10-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Waiting on gas hook up

DATE OF TEST 4-11-75 HOURS TESTED 24 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD → OIL—BBL. 3120 GAS—MCF. 3120 WATER—BBL. Tr GAS-OIL RATIO -

FLOW. TUBING PRESS. 30 CASING PRESSURE 350 CALCULATED 24-HOUR RATE → OIL—BBL. 3120 GAS—MCF. 3120 WATER—BBL. Tr OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (Will be sold)

TEST WITNESSED BY

Delvin Echard

35. LIST OF ATTACHMENTS

Logs (As above) & list of perfs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Orwell L. Schmitt

TITLE

Operations Manager

DATE

4/21/75

*(See Instructions and Spaces for Additional Data on Reverse Side)