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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-111370-24; B-11125-34; E-5317	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com H
3. Address of Operator P. O. Box 2009 Amarillo, Texas 79105	9. Well No. #4A
4. Location of Well UNIT LETTER <u>F</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco (Mesaverde)
15. Elevation (Show whether DF, RT, GR, etc.) 5775' GL	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER 4 1/2" Liner ☒

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4 1/2" Liner as follows:

1 float shoe	1.50'
1 jt 4 1/2 10.5# CW 55	38.94' w/insert float in top.
60 jts 4 1/2 10.5# CW55	2319.06'
1 Burns Liner Hanger	4.85'
	2364.35' Set @ 5819' KB.

Top of Liner set @ 3454.65'

Cemented with 20 bbls gel water, 250 sacks of 50/50 poz, 2% gel, 6/10 of 1% CFR-2, 1/4# floccelle per sack, 5# gilsonite per sack and 25 sacks of 50/50 poz, 2% gel, 6/10 of 1% CFR-2.

Plug down @ 1:45 AM 7/12/75. Reversed out 30 sacks.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.L. Farrell TITLE Operations Manager DATE 7/14/75

APPROVED BY Original Signed by Emery G. Arnold SUPERVISOR DIST. #3 DATE JUL 17 1975

CONDITIONS OF APPROVAL, IF ANY:

XC: 3 State 7/14/75  
1 Archer