

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.**SY 080424**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Van Hook Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**SW/4 SW/4 Section 27,
T-32-N, R-11-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico**SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a deeper horizon.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**930' FSL & 875' FWL, Section 27, T-32-N, R-11-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' GL, 6192' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Perforate** ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-25-75 Tested blowout preventer and 4-1/2" casing to 3800 psi 1/4 hour OK. Perfed 2950-76' with 2 SPF. Displaced hole with 1X KCl water and spotted 500 gallons 15% HCl. Pumped in a 4000 gallon pad frac fluid containing 1X KCl and 10 pounds Gel per 1000 gallons. Pumped in 41,244 gallons treated water, 30,000 pounds 10-20 sand and 10,000 pounds 8-12 sand. BDP 1700, maximum treating pressure 1700, minimum 1400 and average 1500 psi. AIR 64 BPM. ISIP 100. Ran tubing and tagged sand at 3021'. Swabbed and flowed well until 6-4-75 when a 4-1/2" "NC" bridge plug was set at 2940'. Loaded hole with 1X KCl water and tested 4-1/2" casing to 3500 psi OK. Perfed 2900-22' with 2 SPF. Spotted 500 gallons 15% HCl. Pumped in 4000 gallons frac pad containing 1X KCl water and 10 pounds Gel per 1000 gallons. Pumped in 40,000 gallons treated water, 30,000 pounds 10-20 sand and 10,000 pounds 8-12 sand. Maximum treating pressure 2275, average 2250 psi. AIR 63 BPM. ISIP 200 psi. Ran tubing and tagged sand at 2925'. Cleaned out sand to bridge plug at 2940', drilled on bridge plug and pushed bridge plug to 3021'. Tubing, 2-3/8", landed at 2992'. Swabbed well 7-1/2 hours and well kicked off flowing.

RECEIVED

JUL 14 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE

Area Adm. Supvr.

DATE

July 11, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.