

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-010909	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mesa Petroleum Co.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2009 Amarillo, Texas 79105				8. FARM OR LEASE NAME Suter	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface At top prod. interval reported below At total depth				9. WELL NO. #4A	
14. PERMIT NO.				DATE ISSUED 3/4/75	
15. DATE SPUDDED 8/19/75				16. DATE T.D. REACHED 9/2/75	
17. DATE COMPL. (Ready to prod.) 10/16/75				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6530' GL	
20. TOTAL DEPTH, MD & TVD 5835'				21. PLUG, BACK T.D., MD & TVD 5785'	
22. IF MULTIPLE COMPL., HOW MANY* 2				23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3250' - 3278' (Pictured Cliffs)				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log; Formation Density Log; IGR; IEL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4"		32#		168' KB	
7"		26 & 29#		3508' KB	
4-1/2"		10.5#		3326'-5830'	
1-1/4"		2.3#		3264' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-5/8"		125 sacks			
8-3/4"		250 sacks			
6-1/4"		300 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		3326'		5830'	
SACKS CEMENT*		SCREEN (MD)			
300 sacks					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/4"		3264' KB		3369'	
31. PERFORATION RECORD (Interval, size and number)					
3250'-54' (4) & 3266'-78' (12)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3250'-3278'		30,000 gal gel wtr.			
		22,500# 100 mesh			
		30,000# 20/40 sd.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10/23/75		3		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
119		616		→	
OIL—BBL.		GAS—MCF		WATER—BBL.	
723		723		3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		G. L. Farrell		TITLE Operations Manager	
				DATE 11/3/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

11/3/75 3 USGS; 2 State; 2 EPNG; 1 Energy Resources Board; 1 Archer; 1 Div Mgr; 1 D&M; 1 M&M; 1 Les Carnes

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2780'					
Pictured Cliffs	3250'					
Lewis	3408'					