

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1065' FSL, 1050' FWL, Sec. 7, T-31-N, R-11-W, NMPM

5. Lease Number
SF-078115

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier #4A

9. API Well No.
30-045-21795

10. Field and Pool
Blanco PC/MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

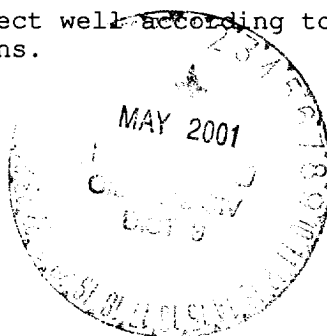
☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
Please provide surface stipulations.

DHC 304A2, 2/23/1



14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 1/29/01

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato

Title

Date APR 27

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Grenier #4A
Blanco PC/ Blanco MV
1065' FSL, 1050' FWL
Unit M, Section 7, T-31-N, R-11-W
Latitude / Longitude: 36° 54.5325' / 108° 2.17896'
AIN: 2567402 PC/2567401 MV

Summary:

Grenier #4A was drilled and completed as a MV producer in 1975. In 1979 the PC was completed and the well became a dual producer. In 2000 wellsite compression was removed from the MV. The MV was able to produce; however, it quit producing liquids. The lease operator is unable to run a plunger with the current 1-1/2" tubing configuration. It is recommended to commingle the PC/MV, replace the 1-1/2" tubing with 2-3/8", and install plunger lift. Anticipated uplift is 60 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Haul to location 5300' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/2" tubing is set at 2772'. TOOH with 1-1/2", 2.76#, IJ PC tubing and LD. Mesaverde 1-1/2" tubing is set at 5058'. Pick straight up on 1-1/2" MV tubing to release the 4-1/2" Baker Model "R" packer set at 2954'. TOOH with 1-1/2", 2.9#, EUE tubing and packer. LD tubing and packer. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2" 10.5# casing on 2-3/8" tubing and round trip to PBTB at 5222'. Clean out **using a minimum mist rate of 12 bph**. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' 2-3/8" pup joint and then 1/2' of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTB **using a minimum mist rate of 12 bph** if necessary. Alternate blow and flow periods at PBTB to check water and sand production rates.
6. Land tubing at ± 5080'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce D. Bony 1-26-01
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Sundry Required: YES NO
Approved: Peggy Cole 1-26-01
Regulatory

Lease Operator: Richard Ramos
Specialist: Mick Ferrari
Foreman: Ken Raybon Office: 326-9804

Cell: 320-1178
Cell: 320-2508
Cell: 320-0104

Pager: 324-7607
Pager: 326-8865
Pager: 320-2558
MAY 2001

JLD/klg

