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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. Operator  
Mesa Petroleum Co.  
Address  
P. O. Box 2009 Amarillo, Texas 79105  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Primo Well No. #1A Pool Name, including Formation Blanco (Chacra) Kind of Lease Federal  
Location  
Unit Letter D ; 1190' Feet From The North Line and 1190' Feet From The West  
Line of Section 6 , Township 31N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corp. Address (Give address to which approved copy of this form is to be sent) Box 1528 Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Address (Give address to which approved copy of this form is to be sent) Box 398 Bloomfield, New Mexico  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No 12/26/75

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spud led 9/3/75 Date Compl. Ready to Prod. 12/7/75 Total Depth 5114' P.B.T.D. 5082'  
Pool Blanco Name of Producing Formation Chacra Top Oil/Gas Pay 3444' Tubing Depth 2769'  
Perforations 3444' - 3990' Depth Casing Shoe 5109'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	165' KB	125
8-3/4"	7"	3016' KB	300
6"	4-1/2"	2801'-4631' KB	300
3-7/8"	2-7/8"	4560'-5109' KB	50
	2-1/16"	4548' KB 2-1/16" set @ 2769' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 3259 Length of Test 3 Hrs. Bbls. Condensate/MMCF ----- Gravity of Condensate -----  
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure 236 psig Casing Pressure packer Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
Operations Manager  
12/19/75  
XC: 5 State, 1 Archer

OIL CONSERVATION COMMISSION  
APPROVED DEC 22 1975, 19  
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
TITLE PETROLEUM ENGINEER DIST. NO. 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.