

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. ☐ TE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA SF078215-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Primo

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco (Mesaverde)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T31N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P.O. Box 2009 Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' FN & WL, Sec. 6, T31N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5943' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

2-7/8" Liner

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/27/75 ran 2-7/8" liner as follows:

1.70	1 guide shoe
31.69	1 jt 2-7/8" seal loc tbg
3.40	1 float collar with change over & landing collar
505.11	16 jts 2-7/8" seal loc tbg
6.50	1 Brown Oil Tool liner hanger
548.40' total set @ 5109' KBM (5' off bottom).	

Blew hole, rigged up HOWCO, & cemented with 10 bbls gell water & 50 sacks 50-50 posmix, 5# gilsonite/sack, 2% gel, 5/10 of 1% CFR-2. Plugged down @ 11:30 PM 9/27/75 & circulated 20 sacks. Set down & sealed liner. Filled back side & reversed out cement. Layed down 10 joints tbg. Pulled out of hole, layed down liner tools, unnnipped BOPS, & ran 2-3/8" tbg in hole. Top of liner @ 4560' KBM.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Farrell

TITLE

Operations Manager

DATE 10/1/75

(This space for Federal (or State office use))

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

XC:

5 USGS (2 to state)

1 Archer

DATE

mailed 10-2-75