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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name Grenier		#5-A	Blanco Mesaverde	State, Federal or Fee FEE	
Location					
Unit Letter 'L' ; 1800 Feet From The South Line and 1190 Feet From The West					
Line of Section 13 Township 31 North Range 12 West , NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Southern Union Gathering	Fidelity Union Tower, Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When
			No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 9-17-75	Date Compl. Ready to Prod. 11-15-75	Total Depth 5150'		P.B.T.D. 5139'					
Elevations (DF, RKB, RT, GR, etc.) 6129 GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4950'		Tubing Depth 4987'					
Perforations 4950-4964, 4968-84, 4996-5010, 5020-5036 With 2 Shots Per Foot		Depth Casing Shoe 5150'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	320'	300 Sacks
8-3/4"	7"	4589'	1st Stage 245 - 2nd Stg 365
6-1/4"	4-1/2"	Top 4467' - Bottom 5150'	90 Sacks
	1-1/2"	4987'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Gas
Actual Prod. Test-MCF/D 8,191	Length of Test 3 Hours	Casing Pressure (Shut-in) 741	Choke Size 3/4"
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 741		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe A. Harrison  
(Signature)  
District Superintendent  
(Title)  
December 3, 1975  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	DEC 4 1975, 19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply