HO, OF COPIES AFCEIVED	1			/	/	
DISTRIBUTION (NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR (
PROFATION OFFICE Operator	1					
C & E Operator's, I	nc.					
170 One Energy Squa	re, 4925 Greenville Aven			•		
Reason(s) for filing (Check proper box New We!!) Change in Transporter of:	Other (Please e				
Hecompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	≒ .	name of Ope	rator		
Operator f change okkkæxæxægive name and address of previous owner	W. P. CARR, 6700		as, Texas 7	5230		
DESCRIPTION OF WELL AND						
Lease Name Larcher	Well No. Pool Name, Including F		ind of Lease tate, Federal or Fee	Fee	Lease No. 58312	
Location						
Unit Letter <u>C</u> : 10 4	Lin C4 Feet From The 27 Lin	e and	Feet From The	<u>U</u>		
Line of Section 7 To	waship 31N Range 10	₩ , <u>NMPM</u> ,	San Juan		County	
	TER OF OIL AND NATURAL GA	Address (Give address to				
Name of Authorized Transporter of Oil Plateau, Inc.	^	P. O. Box 108,	Farmington,	New Mexi	co	
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		Χα5 /33	70	
give location of tanks.	1-A 7 31N 10W	sive commission ander n				
COMPLETION DATA	th that from any other lease or pool,			Back Same B	esty, Diff. Resty,	
Designate Type of Completic		New Well Holkovel	l l	J J	i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.		
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing De		g Depth	Depth	
Perforations			Depth	Casing Shoe		
	TURING CASING AND	CEVENTING BECORD				
HOLE SIZE	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			SACKS CEMENT		
-						
rest data and request fo		 ter recovery of socal volume pth or be for full 24 hours	•	: be equal to o	r exceed top allow-	
Date First New Oll Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas lift, etc.)			7FB	
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
Actual Pred. During Test	Oti-Bbls.	Water - Bble. G		APR 01		
CAC WELL					*	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensa	10	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	Choke	Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CC	NSERVATION	Соммізя	ON	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY Original Style Lay A Lat 2 LHAVEZ				
44	1	TITLE DEPUTY GIL		"		
	W. Asel Can &-			a tabulation	illed or deepened of the deviation	
(Signal Prosident	iture)	tests taken on the we	Il in accordance v	with MULE 1	11.	

President

April 10, 1978

(Title)

(itale)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply about wolls.