

DISTRIBUTION		
DATA FE		
FILE		
FIELD OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Koch Exploration Company	
Address P. O. Box 2256, Wichita, Kansas 67201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Correction of Operator	

If change of ownership give name and address of previous owner
INDUSTRIAS INC. P.O. BOX 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Lease Name LANBE	Well No. 6	Pool Name, including Formation Blanco/Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NMO3187
Location Unit Letter 0 ; 900 Feet From The South Line and 1450 Feet From The East Line or Section 20 Township 31N Range 10W NMDP San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Platinum Inc	Address (Give address to which approved copy of this form is to be sent) P O Box 492, El Paso, Texas 79978
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P O Box 492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. In gas actually comes when No

If this production is commingled with that from any other lease or pool, give commingling order number: *

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11-1-75	Date Compl. Ready to Prod. 1-13-76	Total Depth 2980'	P.B.T.D. 2938'					
Elevations (DF, RKB, RT, GR, etc.) 6097' GR 6118' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2815'	Tubing Depth 2766'					
Corrosions 2815-2854'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	198'	150
6-1/4"	4 1/2"	2979'	300
	2-3/8"	2766'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
MAY 31 1983 MCF

OIL CON. DIV.
DIST. 3

GAS WELL	
Actual Prod. Test - MCF/D 450	Length of Test 24 hrs 1/2
Testing Method (pitot, back pr.) Flow	Tubing Pressure (Shut-in) 200
Bbls. Condensate/MMCF tr	Gravity of Condensate n/a
Casing Pressure (Shut-in) 200	Choke Size 1-1/4"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vernon J. Lowe
(Signature)
Operations Manager
(Title)
May 25, 1983
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 31 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.