May 25, 1983

(Date)

SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	•		JA 3
IRANSPORTER GAS	TO THE LANGE OF THE PARTY OF TH	W.	
OPERATOR			•
PROPATION OFFICE	1		
Operator Vocab Exploration	Company		
Koch Exploration	Jompany		
	chita, Kansas 67201		•
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	Correction of	f Operator
Change in Ownership X	Conden		
if change of ownership give name	YOU THINKICHOTES THE D	O DOW OOK WEGGETAL	
and address of previous owner _ K	OCH INDUSTRIES INC.P.	O.BOX 2256, WICHITA,	KANSAS 67201
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fr		
Lease Name LAMBE	7 Blanco/Picture	V 30 300	Lease No. Lease No.
Location	, , , , , , , , , , , , , , , , , , , ,		1 Cucrum 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Unit Letter M ; 11	90 Feet From The South Lin	e and 970 Feet From	The West
07	211	011	lan Ivan
Line of Section 21 To	wiship 31N tompe 1	LOW , NMF A S	an Juan County
	TER OF OIL AND NATURAL GA		· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil	or Condensate	Address (Gir address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas 🚉 por Dry Gas 📉	Address (Give a local to which appro	bed copy of this form is to be sent)
El Paso Natural Ga		P. O. Box 14.7, El Pa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Two Posts	Is gas actually connected? Wh	en
	th that from any other lease or pool,	<u> </u>	
COMPLETION DATA		-	
Besignate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-7-75	1-15-76	3019'	2977'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6126 GR 6137 KB	Pictured Cliffs	2875'	Depth Casing Shoe
2875-2811'			
	CASING TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	215	150
6-1/4"	4½"	3018'	350
	2-3/8"	2841'	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter resovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Late of Test	Producing Method (Flow, pump, gas li	iji, etc.)
Length of Test	Tubing Pressure	Casing PressuD) EGE	Vonte 6
Actual Prod. During Test	Oil Bbla.	Water-Bble. MAY 311	983 - MOPP
i	<u> </u>		
GAS WELL		OIL CON.	
Actual Prod. Test MCF/D	Length of Test		Gravity of Condensate
Testing Method (pitot, back pr.)	24 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	n/a Choke Size
Flow	120	150	1-1/4"
CERTIFICATE OF COMPLIAN		OIL CONSERV	TION COMMISSION
		APPROVED MAY	31 1983
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Official Sized by FDANK T CHAVET	
above is true and complete to the best of my knowledge and belief.			
		TITLE	
, ·	Juna Jaux	This form is to be filed in	compliance with RULE 1104.
Vernon J. Lowe	lemont Salla	I will all form must be accompt	wable for a newly drilled or deepened anied by a tabulation of the deviation
Operations Manage		tests taken on the well in acco	rdance with RULE 111. ust be filled out completely for allow-
Operations Manage		All sections of this form my	ells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.