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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401	9. Well No. 29
4. Location of Well UNIT LETTER A 620 FEET FROM THE East LINE AND 710 FEET FROM THE North LINE, SECTION 18 TOWNSHIP 32N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6252' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Action NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERNATE PLUG AND ABANDONMENT <input type="checkbox"/> "Casing & Completion" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
11-17-75	Drilled 8 3/4" hole to 3590' w/mud. Ran 86 joints (3577') 7", 23#, K-55 casing set @ 3590' KB. Cemented w/110 sxs. 65/35 poz w/12% gel, followed w/50 sxs. Cl. "B" w/2% CC. Top cement @ 2550' by temp. survey.
11-20-75	Drilled 6 1/8" hole to 5735' KB w/gas. Ran Gamma Ray Induction and Density Logs.
11-21-75	Ran 56 joints (2315') 4 1/2", 10.5#, K-55 casing liner set @ 5731'. Top of liner @ 3409'. F.C. @ 5689'. Cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sx. WOC 18 hours.
11-22-75	Cleaned out to F.C. @ 5689'. Tested casing to 3500 PSI - OK. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Log and perforated from 5166' to 5590' w/27 shots. Acidized w/1000 gal. 7 1/2% w/34 ball sealers. Fractured w/80,000 gal. water w/2# friction reducer per 1000 gal. and 70,000# 20/40 sand.
11-25-75	Ran 175 joints (5529') 2 3/8", 4.7#, J-55, EUE tubing set @ 5542'. SIC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Kendrick</u> A. R. Kendrick	TITLE Production Engineer	DATE 12-1-75
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Original Signed by A. R. Kendrick	APPROVED BY _____	TITLE Production Engineer	DATE DEC 2 1975
CONDITIONS OF APPROVAL, IF ANY:			