

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We had planned to plug back this well to the coal section so as to test coal, but found we did not have any cement over our coal section. While attempting to do a suicide squeeze from 3260' to 2700' we experienced a tight spot in casing that would not allow us to get the retainer in the hole. Decided at this point to P&A well. A call was made to Wayne Townsend on 10-22-96 to get verbal approval to begin P&A and to set a cement plug over perforation at 3260' and 2700', it was granted.

The following is the P&A procedures followed on this well : 10-22-96 - Cast iron plug was set at 3320' and tested casing to 500 psi and it held, before we attempted suicide squeeze. Pumped 80 sacks of class B cement from 3320' (cast iron plug) to 2350' and after tripping out tubing to above cement, pressured to 200 psi and held. Let cement set overnight. 10-23-96 - Tagged top of cement at 2370'. Set cement plug from 1800' to 1960' with 18 sks of class B cement. Set the next plug at 620' through 520' with 10 sks of class B cement. Perforated 2 holes at 243' and broke circulation through bradenhead and circulated cement to surface with 62 sks of class B cement with 3% calcium chloride. Cut of existing wellhead and installed a permanent marker to BLM specifications.

P&A was successfully completed on 10-23-96

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 29 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

NMOCH