

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1001 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-014110
2. Name of Operator KOCH EXPLORATION COMPANY	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico 87410	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13., T31N- R10W 1140' FNL & 1050' FEL	8. Well Name and No. WALKER
	9. API Well No. 5
	10. Field and Pool, or Exploratory Area Blanco Pictured Cliff
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cemented in 4 1/2" 10.5# casing, 575 sks of class B @ 937' in 1976 and 100 sks of class B @ 1855'-1870' in 1986. Also cleaned out sand and acidized well in 1986. Well is non economical to produce and we plan on redrilling well. APD for Walker #5R will be submitted in the near future.

Proposed Plug and Abandon procedures are as follows:

Set in 4 1/2" 10.5# casing a cast iron plug @ 3317' (50' above top perf). Hydrotest casing to 500#. Spot cement plug @ 3317'-2883' + 50' excess cement. Spot 2nd cement plug @ 1960'-1800' with 50' of excess cement. If pressure did not hold on hydrotest we will wait on cement to harden then tag Ojo plug @ 1750' to ensure cement is there. If cement is not there we will repeat cement plug procedure @ 1960'-1800' with excess cement. Spot cement 3rd cement plug @ 620'-520' + 50' excess cement. Perforate @ 234' and circulate to surface. If we can't circulate to surface we will spot cement plug @ 284'-184' + 50' excess cement. Then tag cement when it hardens and tag cement top to be sure it is there. Come up to 50' and perforate and circulate cement to surface.

Will set a permanent marker to BLM Specs. Request approval to dig a small pit on existing well pad 10' x 10' x 4' deep to be used to circulate cement returns from P&A.

14. I hereby certify that the foregoing is true and correct

Signed

*Donald J. Johnson*

Title FOREMAN

Date 4-23-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

NMOC