

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5386-4	
7. Unit Agreement Name	
8. Farm or Lease Name Beaverlodge Com	
9. Well No. 2R (PM)	
10. Field and Pool, or Wildcat Blanco PC Ext Blanco MV	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P. O. Box 990, Farmington, NM 87401	4. Location of Well UNIT LETTER <u>A</u> <u>1170</u> FEET FROM THE <u>N</u> LINE AND <u>850</u> FEET FROM THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6009' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04-07-76 TD 2976'. Ran 71 joints 7", 23#, KS and N-80 intermediate casing, 2964' set at 2976'. Cemented with 399 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1100'.
- 04-11-76 TD 5263'. Ran 76 joints 4 1/2", 10.23 and 10.5#, X-52-EE and KS casing liner, 2428' set 2835-5263'. Float collar set at 5247'. Cemented with 419 cu. ft. cement WOC 18 hours.
- 05-02-76 PBTD 5247'. Perf'd PC formation--2647', 2666', 2670', 2682', 2684', 2728', 2731' with 1 shot per zone. Frac'd with 47,000#--10/20 sand and 51,364 gallons water. No ball sets dropped. Flushed with 4368 gallons water.
- Perf'd Cliff House and Menefee formation--4256', 4266', 4276', 4302', 4380', 4397', 4420', 4432', 4442', 4449', 4578', 4710', 4749' with 1 shot per zone. Frac'd with 48,000#--20/40 sand and 53,870 gallons water. No ball sets dropped. Flushed with 7839 gallons water.

(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Lucco TITLE Drilling Clerk DATE May 7, 1976

APPROVED BY ORIGINAL SIGNED BY H. E. MAXWELL, JR. TITLE PETROLEUM ENGINEER DIST. NO. 7 DATE MAY 11 1976
CONDITIONS OF APPROVAL, IF ANY:

Perf'd Point Lookout--4821', 4878', 4888', 4898', 4911', 4923', 4932', 4942', 4954
4984', 4994', 5004', 5058', 5158' with 1 shot per zone. Frac'd with 46,000#--
20/40 sand and 46,100 gallons water. No ball sets dropped. Flushed with
6258 gallons water.