

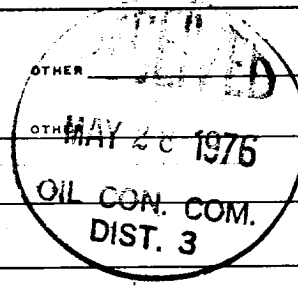
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5386-4	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
P. O. Box 990, Farmington, NM 87401	
4. Location of Well	



7. Unit Agreement Name
8. Farm or Lease Name
Beaverlodge Com
9. Well No.
2R (PM)
10. Field and Pool or Wildcat
Blanco PC Ext
Blanco MV
12. County
San Juan

UNIT LETTER A LOCATED 1170 FEET FROM THE N LINE AND 850 FEET FROM THE E LINE OF SEC. 36 TWP. 31N RGE. 11W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
03-31-76	04-10-76	05-24-76	6009' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5263'	5247'	2		0-5263
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
2647-2731' (PC)				No
4256-5158' (MV)				
26. Type Electric and Other Logs Run				27. Was Well Core
IES; FDC-GR; Cement Bond; Temp. Survey				No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	212'	13 3/4"	325 cu. ft.	
7"	23#	2976'	8 3/4"	399 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2835'	5263'	419 cu. ft.		2 3/8"	5163'	2790'
					1 1/4"	2740'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2647', 2666', 2670', 2682', 2684', 2728', 2731' w/1SPZ		DEPTH INTERVAL	
4256', 4266', 4276', 4302', 4380', 4397', 4420', 4432'		AMOUNT AND KIND MATERIAL USED	
4442', 4449', 4578', 4710', 4749' w/1SPZ. 4821',		'2647-2731' 47,000# sand; 51,364 gal wtr	
4878', 4888', 4898', 4911', 4923', 4932', 4942',		4256-4749' 48,000# sand; 53,870 gal wtr	
4954', 4984', 4994', 5004', 5058', 5158' w/1SPZ.		4821-5158' 46,000# sand; 46,100 gal wtr	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
05-24-76 PC		3/4"					
05-12-76 MV	3						
Flow T. Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
SI 768 PC	SI 768 PC			PQ 1612 AOF			
SI 803 MV	SI			MM 3148 AOF			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Goodwin and Wagner	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. G. Suarez</u>	TITLE <u>Drilling Clerk</u>	DATE <u>May 27, 1976</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2620'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menasha MV _____ 4247'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4872'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2620	2620	--				
2620	4247	1627	PC				
4247	4872	625	MV				
4872	5263	391	PL				