

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1170' FNL, 850' FEL Sec. 36, T-31-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-21959
5. Lease Number
6. State Oil&Gas Lease #
E-3150-11
7. Lease Name/Unit Name
Beaver Lodge Com
8. Well No.
2R
9. Pool Name or Wildcat
Blanco Pictured Cliffs/
Blanco Mesaverde
10. Elevation: 6009 GR

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 29 1995
OIL CON. DIV.
DIST. 3

SIGNATURE *Johnny Robinson* (VGW5) Regulatory Administrator September 27, 1995

(This space for State Use)
Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date SEP 29 1995

WORKOVER PROCEDURE - TUBING REPAIR

Beaver Lodge Com #2R
DPNO 53680A (PC) / 53680B (MV)
Dual Pictured Cliffs / Mesaverde
SE, Section 36, T31N, R11W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 1 1/4" PC tbg (85 jts). Release 2 3/8" MV tubing from Baker Model D packer (G22 locator seal requiring straight pull to release) and POH. Inspect tubing and replace all bad joints. (Note any buildup of scale and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plugs and perforated pup joints. PU 6 1/4" bit and 7" 23# casing scraper and TIH on 2 3/8" tbg to 2770'. CO and POH.
4. PU 7" RBP, TIH and set @ 2550'. Load hole w/ 1% KCl water. Pressure test casing to 750#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. PU 3 " bit .TIH with MV tubing and CO to bottom w/air. POH.
6. RIH with open-ended 2 3/8" 4.7# MV tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Blow well clean w/air. Land @ 5163' w/seal assembly landed in Model D packer @ 2790'.
7. RIH with open-ended 1 1/4" 2.33# PC tbg, SN one joint off bottom. Land @ 2702'.
8. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:

Gaye White
Operations Engineer

Approval:

Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Beaver Lodge Com 2R

Current -- 9/19/95

Blanco Pictured Cliffs/Blanco Mesaverde

DPNO: 53680A / 53680B

1170' FNL, 850' FEL

Sec. 36, T31N, R11W, San Juan Co., NM
Longitude/Latitude: 107.935532/36.859207

Spud: 03-31-76
Completed: 05-24-76
Elev. GL: 6009'
KB: 6021'

Logging: IES, FDC-GR, CBL, Temp.
Survey

13-3/4"

3-3/4"

9 5/8", 40# KS Surface csg set
@ 212' w/275 sxs. Circ. cmt. to surface.

TOC @ 1100' (TS)

Ojo Alamo @ 1205'

Fruitland @ 2285'

Pictured Cliffs @ 2645'

Pictured Cliffs perms @ 2647', 2666',
2670', 2682', 2684', 2728', 2731' (1 SPZ).
Frac'd w/ 47,000# 10/40 sand, 51,364 gal
water.

(PC) 1 1/4", 2.33# K-55 tbg. set @
2740'. Bull plugged w/4' perf. pup jt. 1 jt.
from bottom. F nipple @ 2702'.

7" Baker Model "D" packer @ 2790'.

TOL @ 2835'

7", 23# KS/N-80 set @ 2976' Cmt. w/ 208 sxs. 2
jts. 7", 23# KS csg set 2910-2976'. 69 jts. 7",
23# N-80 csg set 0-2910'

6-1/4"

Mesaverde @ 4240'

Cliff House/Menefee perms @
4256', 4266', 4276', 4302', 4380', 4397',
4420', 4432', 4442', 4449', 4578', 4710', 4749' (1 SPZ). Frac'd
w/ 48,000# 20/40 sand, 53,870 gal water.

(MV) 2 3/8", 4.7# K-55 tubing set @ 5163'. Bull plugged w/2'
perf. pup jt. 1 jt. from bottom. F nipple @ 5130'. Baker Model
"G" locator seal assembly w/2 seal units. Subs on bottom of
first full jt of tbg.

4 1/2" Liner set @ 5263' Cmt. w/ 241 sxs.
1 jt. 4-1/2", 10.23# X-52EE set
5247-5263'. 75 jts. 4-1/2", 10.5# KS set
2844-5247'. Liner hanger @ 2835-2844'.

Initial Potential:

AOI: PC 1612 Mcf/d
MV 3148 Mcf/d

Initial SICP: 768 psig

Current SICP:

Ownership:

GOI: PC 55%
MV 55%

NRI: PC 46.875%

MV 47.125%

Pipeline: EPNG

PBTD @ 5247'

TD @ 5263'

Prod. History:	Gas	Oil
PC Cum. as of 1995:	369 MMcf	
Current:	22 Mcf/d	
MV Cum. as of 1995:	1.3 Bcf	2.5 Mbo
5/95:	29 Mcf/d	

/vgw