SUPMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

	117(1)			reverse side		
	DEPARTMENT	ED STATES OF THE IN			-	5. LEASE DESIGNATION AND SERIAL NO.
				AF- 01A	11	NM 01594
APPLICATION			Y <i>Apiso-o</i> Bepen, or f			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK DRILL	, ()x	DEEPEN [] PL	UG BACI	к 🗆	7. CNIT AGRECMENT NAME
b. TYPE OF WELL OIL CAS WELL WELL	L X OTER		SINGLE ZONE	MULTIPLI ZONE		S. FARM OR LEAST NAME
. NAME OF OPERATOR					1_	Kelly A
El Paso Nati	iral Gas Com	pany				9. WELL NO. 1A
PO Box 990, Farmington, NM 87401. LIOCATION OF WALL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAR
. 10CATION OF WALL (News	950'N, 8		. ung course (eq. sec		-	Blanco Mesa Verde 11. src., t., B., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zone						Sec. 15, T-31-N,R-1
4. DISTANCE IN MILES AND	D DIGEOUSEN FROM REAS	YST TOWN OR POST	O로바1년집*			12. COUNTY OF PARISH 13. STATE
5. DISTANCE FROM PROPOSE	4D*		16. NO. OF ACRES IN	LEASE		San Juan NM
LOCATION TO NEAREST PROPERTY OR LEASE LON (Also to nearest delt.)	E, ኖፒ.			1	70 TH	16.66 -320.00
8. DISTANCE FROM PROCESS TO NEAREST WELL, DRIE	ED LOCATION		19. PROPOSED DEPTH	[20. ROTAR	Y OR CABLE TOOLS
OB APELIED FOR, ON TEHS	LEASE, FT.	<u>i</u>	<u>5570'</u>	1	Rot	22. APPROX. DATE WORK WILL START*
1. ELEVATIONS (Show whein	ier De, RT, GR, etc.)					
6177'GL	P	ROPOSED CASIN	G AND CEMENTIN	G PROGRAM		
	-					
		BITLE G10 1000 VO	OG NETTING	DEETH		QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	₩#16#17 PE# FO		DEFTH	223 c	quantity of CEMENT
13 3/4"	9 5/8" 7"	WEIGHT PER FO 32.3 # 20.0 #	200' 3287'		426 c	u.ft. to circulate u.ft. to cover OjoAla
13 3/4" 8 3/4" 6 1/4"	9 5/8" 7" 4 1/2"	32.3# 20.0# 10.5#	200' 3287' 3237-55	570'	426 c 424 c	u.ft. to circulate u.ft. to cover OjoAlau.ft. to circ. to lin
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p	9 5/8" 7" 4 1/2" perforate a	32.3# 20.0# 10.5# and sandwa psi test	200' 3287' 3237-55 ater fractu double gat	ire the	426 c 424 c Mesa Menter	cu.ft. to circulate cu.ft. to cover OjoAlacu.ft. to circ. to lin
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p The W/2 of The W/2 of	9 5/8" 7" 4 1/2" perforate a WP and 6000 ipe rams will Section 15	32.3# 20.0# 10.5# and sandwa psi test 1 be used ts dedicat proposal is to deep	200' 3287' 3237-55 ater fractu double gat double gat l for blow ted Anti- Oil. One or plug back, give data on subsurface	1976	426 cd 424 cd 42	w.ft. to circulate u.ft. to cover OjoAlacu.ft. to circ. to line to verde formation. equipped with tion on this well.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p The W/2 of The W/2 of The W/2 of	9 5/8" 7" 4 1/2" perforate a WP and 6000 ipe rams will Section 15	32.3# 20.0# 10.5# and sandwa psi test 1 be used ts dedicat proposal is to deep	200' 3287' 3237-55 ater fractu double gat double gat l for blow ted Anti- Oil. One or plug back, give data on subsurface	1976	426 cd 424 cd 42	en.ft. to circulate ou.ft. to cover OjoAla ou.ft. to circ. to lin to Verde formation. equipped with tion on this well. JAN 9 1976 JAN 9 1976 S. GEOLGSICAL SURVEY s. GEOLGSICAL SURVEY uctive zone and proposed new productive in and crue vertical depths. Give blowout
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p The W/2 of The W/2 of the well proposal is to depreventer program. it was prevented by the second of the secon	9 5/8" 7" 4 1/2" perforate a WP and 6000 ipe rams will Section 15	32.3# 20.0# 10.5# and sandwa psi test 1 be used ts dedicat proposal is to deep	200' 3287' 3237-55 ater fractu double gat double gat l for blow ted Anti- Oil. One or plug back, give data on subsurface	ire the prevout provided in the prevout provided in the prevous and the prevou	426 cd 424 cd 42	en.ft. to circulate ou.ft. to cover OjoAla ou.ft. to circ. to lin to Verde formation. equipped with tion on this well. JAN 9 1976 JAN 9 1976 S. GEOLGSICAL SURVEY s. GEOLGSICAL SURVEY uctive zone and proposed new productive in and crue vertical depths. Give blowout
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p The W/2 of	9 5/8" 7" 4 1/2" perforate a WP and 6000 ipe rams will Section 15	32.3# 20.0# 10.5# and sandwa psi test 1 be used ts dedicat proposal is to deep ally, give pertinent	200' 3287' 3237-55 ater fractu double gat d for blow ted AN 12 Oll. Den or plug back, give data on subsurface	ire the prevout provided in the prevout provided in the prevous and the prevou	426 cd 424 cd 42	en.ft. to circulate ou.ft. to cover OjoAla ou.ft. to circ. to lin to Verde formation. equipped with tion on this well. JAN 9 1976 JAN 9 1976 S. GEOLGSICAL SURVEY s. GEOLGSICAL SURVEY uctive zone and proposed new productive in and crue vertical depths. Give blowout

Character v		All distances must	be from the outer boundaries	of the Section.	
	SO NATURAL (GAS COMPANY	KELLY A	(NM-01594)	Well No.
D	Section 15	Township 31N	Range 10-W	County SAN JU	AN
Actual Footage Locati 950		IORTH	875	feet from the WEST	
Ground Level Elev. 6177	Producing For M	ESA VERDE	P∞1 BLANCO N	ÆSA VERDE	Dedicated Acreage: 3/6,66
1. Outline the	acreage dedica	ted to the subject	well by colored penci	l or hachure marks on t	he plat below.
2. If more than interest and	one lease is royalty).	dedicated to the w	ell, outline each and i	dentify the ownership t	thereof (both as to working
3. If more than dated by con	one lease of d munitization, u	ifferent ownership initization, force-po	s dedicated to the wel oling.etc?	l, have the interests o	f all owners been consoli-
Yes	No If an	iswer is "yes," typi	e of consolidation		
If answer is this form if n	"no," list the	owners and tract de	scriptions which have	actually been consolid	ated. (Use reverse side of
No allowable	will be assigne	ed to the well until	all interests have been	consolidated (by com	munitization, unitization,
sion.	g, or otherwise)	or until a non-stand	ard unit, eliminating s	uch interests, has been	munitization, unitization, approved by the Commis-
			1	1	CERTIFICATION
20,				I hereby	certify that the information con-
9	1		V Fill	tained he	rein is true and complete to the
875'	1		1 1/1/17	Origin	y knowledge and belief, al Signec By:
}				Name Don	ald R. Read
			1 200	Bivision Position	on Drilling Engr.
	FEE			El Paso Company	Natural Gas Co.
				January	7, 1976
		SECTION 15]		
			1· 1		certify that the well location this plat was plotted from field
	1		Ì	notes of a	actual surveys made by me or
NM.	-01594		1	1 1	supervision, and that the same and correct to the best of my
	- 	🏻			and belief.
O	t		1		
) 			\$ 1	Date Surveye DECELE	ER 4, 1975
	1		! !		rofessional Engineer
			!		
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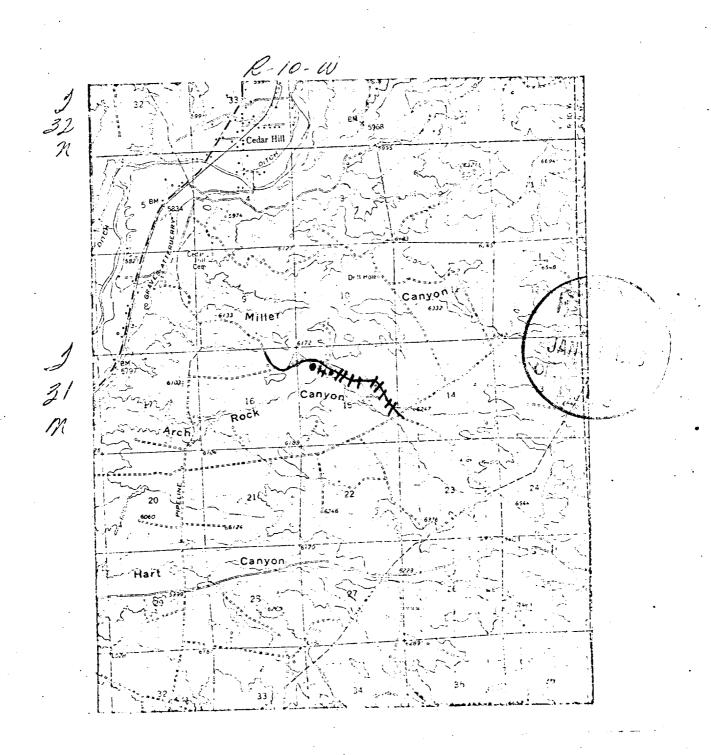
1500 Wall Matal Slush Pit Draw Works Slush Pit 6. Decp Slush EXIZXT DEED 2XAXADeq

Kelly A + 1A.

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Kelly A # 1A Na Na /4 Sec. 15, I-31-M, R-10-W



LEGEND OF RIGHT-OF-WAYS

El Paso Natural Gas Company

El Paso, Texas 79978

January 6, 1976

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

Application for Permit to Drill Re: Kelly A #lA

NWNW Section 15, T-31-N, R-10-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: irrigation ditch in 4-31-10. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Peggy Bradfield

Drilling Clerk

pb