

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM01594

6. IF INDIAN, ALLCTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kelly A

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND

Sec. 15, T-31-N, R-10-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

950'N, 875'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*03-17-76 TD 3290'. Ran 75 joints 7", 23#, KE-KS intermediate casing, 3278' set at  
3290'. Cemented with 426 cu. ft. cement. WOC 12 hours, held 1200#/30  
minutes. Top of cement at 1675'.03-21-76 TD 5605'. Ran 60 joints 4 1/2", 10.23 and 10.5#, CW-55 and X-52-EE casing  
liner, 2450' set 3155-5605'. Float collar set at 5588'. Cemented with  
439 cu. ft. cement. WOC 18 hours.05-07-76 Located hole in 4 1/2" casing 3604-3636'. Set retainer at 3582' and squeezed  
with 236 cu. ft. cement.05-09-76 PBTD 5588'. Tested casing to 4000#, OK. Perf'd 4647', 4712', 4718',  
4778', 4785', 4793', 4812', 4952', 5028' with 1 shot per zone. Frac'd  
with 34,000#--20/40 sand and 34,020 gallons water. No ball sets dropped.  
Flushed with 6804 gallons water.Perf'd 5106', 5117', 5129', 5154', 5163', 5184', 5198', 5212', 5222',  
5242', 5248', 5262', 5270', 5290', 5312', 5330', 5356', 5378', 5435',  
5464', 5516', 5552' with 1 shot per zone. Frac'd with 73,000#--20/40  
sand and 73,010 gallons water. No ball sets dropped. Flushed with 7350  
gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

May 14, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side