

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

Operator  
El Paso Natural Gas Company

Address  
P. O. Box 990, Farmington, NM 87401

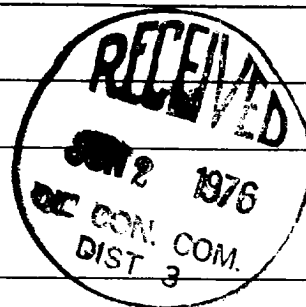
Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)



If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott	Well No. 7A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal or) Fee	Lease No. SF078604
Location Unit Letter <u>E</u> ; <u>2210</u> Feet From The <u>N</u> Line and <u>1085</u> Feet From The <u>W</u> Line of Section <u>3</u> Township <u>31N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>3</u> Twp. <u>31N</u> Rge. <u>10W</u>	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 04-11-76	Date Compl. Ready to Prod. 05-07-76	Total Depth 5425'	P.B.T.D. 5408'					
Elevations (DF, RKB, RT, CR, etc.) 5955' GL	Name of Producing Formation MV	Top Oil/Gas Pay 4288	Tubing Depth 5330'					
Perforations 4288', 4401', 4431', 4519', 4584', 4596', 4600', 4620', 4630', 4642', 4717', 4725', 4730', 4735', 4740', 4745', 4750', 4755', 4760', 4765', 4770', 4775', 4780', 4785', 4790', 4795', 4800', 4805', 4810', 4815', 4820', 4825', 4830', 4835', 4840', 4845', 4850', 4855', 4860', 4865', 4870', 4875', 4880', 4885', 4890', 4895', 4900', 4905', 4910', 4915', 4920', 4925', 4930', 4935', 4940', 4945', 4950', 4955', 4960', 4965', 4970', 4975', 4980', 4985', 4990', 4995', 5000', 5005', 5010', 5015', 5020', 5025', 5030', 5035', 5040', 5045', 5050', 5055', 5060', 5065', 5070', 5075', 5080', 5085', 5090', 5095', 5100', 5105', 5110', 5115', 5120', 5125', 5130', 5135', 5140', 5145', 5150', 5155', 5160', 5165', 5170', 5175', 5180', 5185', 5190', 5195', 5200', 5205', 5210', 5215', 5220', 5225', 5230', 5235', 5240', 5245', 5250', 5255', 5260', 5265', 5270', 5275', 5280', 5285', 5290', 5295', 5300', 5305', 5310', 5315', 5320', 5325', 5330'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
13 3/4"	9 5/8"		225'			224 cu. ft.		
8 3/4"	7"		3048'			412 cu. ft.		
6 1/4"	4 1/2" Liner		2886-5425'			450 cu. ft.		
	2 3/8"		5330'			Tbg		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 414	Casing Pressure (Shut-in) 717	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Bivens  
(Signature)  
Drilling Clerk  
(Title)  
May 28, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 2 1976, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple

