SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

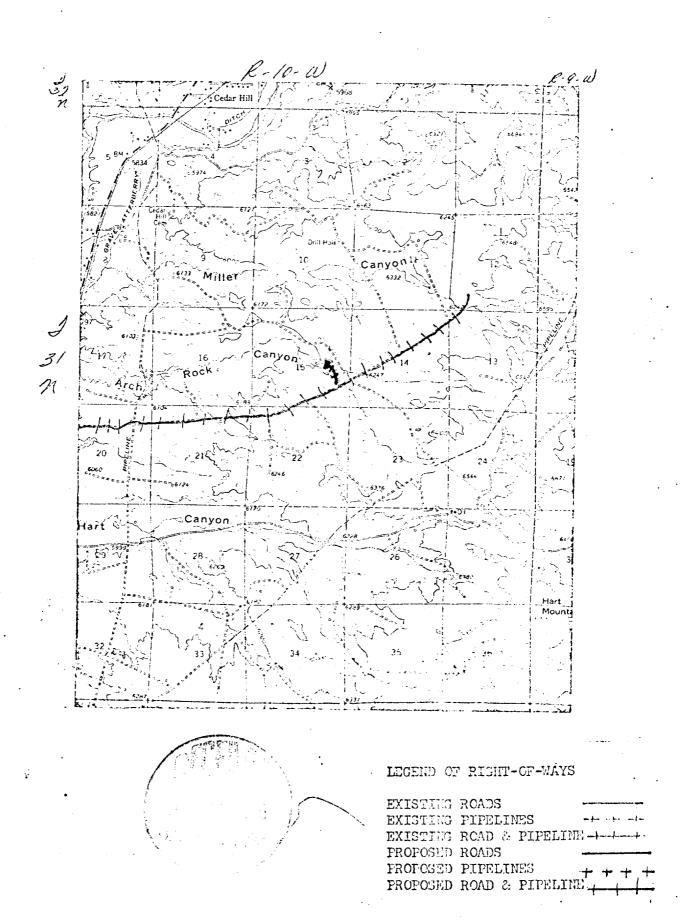
	GEOLO	GICAL SURVI	EY	ADT 30-045-21	1984	NEI OTOB#		
APPLICATION	4 FOR PERMIT 1	O DRILL, I		EN, OR PLUG B		6. IW INDIAN, ALLOTTEE OR TRISE NAME		
	LL 🖾	7. UNIT AGREEMENT NAME						
OIL C	s ভ			INGLE MULTIPI	re 🗀	8. FARM OR LEASE NAME		
WELL W NAME OF OPERATOR	ELL, X OTHER		Kelly A					
	tural Gas Cor	nnanv			9. WELL NO.			
IDDRESS OF OPERATOR	curar has con	прану				- 3A		
	, Farmington	. NM 874	01			10. FIELD AND POUL, OR WILDCAT		
LOCATION OF WELL (R	eport location clearly and		Blanco Mesa Verde					
At surface At proposed prod. zon	e		Sec. 15, E-31-N, R-10-					
						NMPM		
DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	E*		San Juan NM			
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 318.86		
. DISTANCE FROM PROPOSED LOCATION*			1			FARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				5590'	Rota			
ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
	F	PROPOSED CASIN	G AN	D CEMENTING PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		2.00'	224	224 cu.ft.circ, to surfa-		
8 3/4"	7"	20.0#			455	<u>55 cu.ft.to cover Ojo Al</u> 15 cu.ft. to circ.to 321		
A 3000 psi	WP and 6000	psi test	đοι	ıble gate pre	vente	a Verde formation.		
blind and	pipe rams wi	ll be use	d fo	or blow out p	reven	tion on this well.		
			_	· .		The state of the s		
The E/2 of	Section 15	is dedica	ted	to this well	•	JAN 2 3 1976		
		A Company of the Comp	No.					
		1		ì				
		100	7 1	976				
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If drill or deepen directions	proposal is to deer	en or	plug back, give data on pr on subsurface locations an	resent prod id measure	ductive zone and proposed new productive d and true vertical depths. Give blowout		
venter program, if an		Dis						
<i>J</i> .	y. Bucco	210		prilling	Clor	Je nam 1_23_76		
(This space for Fede	ral or State office use)	TIT	. L.B	Drilling		A DATE 1-23-76		
PERSON NO.				APPROVAL DATE				
APPROVED BY		тіт	'LE			DATE		
CONDITIONS OF APPROV	AL, IF ANT:							
Olax	V							
• (

*See Instructions On Reverse Side

		All distances	nust be from the	outer boundaries of	the Section.		•						
Operator EL P.	ASO NATURAL G	Lease KEI	LY A	(NM-C)1594)	Well No.							
Unit Letter J	Section 15	Township 31-		ange 10-W	County	N JUAN							
Actual Footage Loc 1750		SOUTH	line and	.650	et from the	EAST	line						
Ground Level Elev. 6218	Producing Fo		Pool	BLANCO M	•	3	Dedicated Acreage: 318.86						
1. Outline th	e acreage dedica	ited to the sub	ject well by	colored pencil	or hachure r	narks on the							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?													
Yes No If answer is "yes;" type of consolidation													
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowal	ble will be assign					•	nunitization, unitization, approved by the Commis-						
<u> </u>	<u> </u>	N X					CERTIFICATION						
·	NM-C1			SF-080	17 tained her best of my Orig		ertify that the information con- ein is true and complete to the knowledge and belief.						
	1					Name), G. Brisce						
	_ 	🕽 🚾	4 ** -		X	Dril Position	ling Clerk						
	1		A#3 ⊙	į		El P	aso Natural Gas						
			-	FEE		Company Janu	ary 23, 1976						
				1 †		Date							
		SEC X ON	15	 	X								
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			FEE		I hereby	certify that the well-location						
							his plat was plotted from field ctual surveys mode by me or						
			· _O -	1650			upervision, and that the same d correct to the best of my						
			1			knowledge							
	+		0	 									
	!		75	1		Date Surveys DEC	d EMBER 30, 1975						
			M1	1 4-0.1594		Registered F	rofessional Engineer						
						and/or Land	Miller						
0 330 660		80 2310 2640	2000 1	50 0 1000	**************************************	Certificate N	°.` 1760						

LOCATION AND EQUIPMENT LAY-OUT

No SE/4 Sec. 15, 2-31-11, R-10-W



E Paso NATURAL GAS COMPANY

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

2.3.1976

January 23, 1976

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959

Farmington, New Mexico

Re: Application for Permit to Drill Kelly A #3A NWSE Section 15, T-31-N, R-10-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

87401

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Graves-Atterbury irrigation ditch, Section 4, T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk