

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						5. LEASE DESIGNATION AND SERIAL NO. Ute Mountain Tribal MO-C-1430-0624 Ute Mtn Tribal	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550'S, 1050'E At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Pinon Mesa C	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 2	
15. DATE SPUDDED 03-28-76						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 04-09-76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-31-N, R-14-W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 06-21-76						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5708' GL						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6514'		21. PLUG, BACK T.D., MD & TVD 6498'		22. IF MULTIPLE COMPL., HOW MANY?		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-6514		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (AND TVD)* 6286-6439' (DK)						26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR	
27. WAS WELL CORED No						28. WAS WELL Cased	
29. CASING RECORD (List all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	228'	12 1/4"	177 cu. ft.			
4 1/2"	10.5#	6514'	7 7/8"	1391 cu. ft.			
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
31. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	6414'						
32. PERFORATION RECORD (Interval, size and number) 6286', 6301', 6311', 6324', 6343', 6353', 6368', 6391', 6420', 6439' with 1 shot per zone.				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6286-6439'				70,000# sand; 76,400 gal wtr			
34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, or lift pump, etc.) After Frac Gauge-527				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06-21-76			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1930	SI 1937	→					
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Don Norton	
36. LIST OF ATTACHMENTS							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>A. J. Dices</i>		TITLE Drilling Clerk			DATE June 29, 1976		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Section 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				PC MW PL Gal Greenhorn Graneros Dakota	1578' 3215' 4043' 5400' 6167' 6229' 6384'	