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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
E 3089-5

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90, Farmington, New Mexico 87401
4. Location of Well

7. Unit Agreement Name
Cox Canyon Unit
8. Farm or Lease Name
Cox Canyon Unit
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

UNIT LETTER C LOCATED 890 FEET FROM THE North LINE AND 1525 FEET FROM
THE West LINE OF SEC. 16 TWP. 32N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 8-16-76 16. Date T.D. Reached 8-26-76 17. Date Compl. (Ready to Prod.) 9-7-76 18. Elevations (DF, RKB, RT, GR, etc.) 6632' GR 19. Elev. Casinghead
20. Total Depth 5878' 21. Plug Back T.D. 5832' 22. If Multiple Compl., How Many 23. Intervals Drilled By ALL Rotary Tools Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name 5160'-5762' Mesa Verde 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES & GR - Density at intermediate; GR- Induction & Density at T.D. 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	214'	12 1/4"	115 sxs.	
7"	20 & 23	3720'	8 3/4"	200 sxs.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	3564'	5874'	220	2 3/8"	5777'	None

31. Perforation Record (Interval, size and number) One shot at:
5160', 5168', 5176', 5194', 5202', 5210', 5218', 5226', 5437', 5443', 5459', 5608', 5614', 5620', 5626', 5638', 5644', 5652', 5660', 5668', 5682', 5690', 5699', and 5762'.
Size 0.32" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5160 - 5762' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% HCl w/30 ball sealers. Fraced w/70,000 gal. H₂O and 60,000# 20/40 sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-7-76 Hours Tested 3 Choke Size 3/4 Prod'n. For Test Period Oil - Bbl. 4189 Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Testing Press. 465 PSIG Casing Pressure 831 PSIG Calculated 24-Hour Rate AOF 10,392 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D.H. Maroncelli TITLE Production Engineer DATE 9-13-76
D.H. Maroncelli

DHM/K
DHM/K

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2188'			Ojo Alamo				
2428'			Kirtland				
3068'			Fruitland				
3286'			Pictured Cliffs				
3486'			Lewis				
5091'			Cliff House				
5232'			Menefee				
5595'			Point Lookout				
5878'			T.D.				