

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD TITLE BLOCK
OFFICE OF THE DIRECTOR, GEOL. SURV.
WASHINGTON, D.C. 20515

Project Number No. 42 R101

5. LEASE DESIGNATION AND SERIAL NO.

NE 1011891 (Blanco Mesa Verde)

6. IF FEDERAL, ALLOTTEL, OR TRIBAL NAME

SEP 20 1976

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for a proposal to drill or to deepen or plug back to a different formation.
Use "WATER RESOURCES PROJECT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ WELL ☐ FIELD ☒ OTHER ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Give location clearly and in accordance with map state requirements.
See also space 17 below.)
AT SURFACE
1110' FSL & 1190' FEL

14. PERMIT NO.

15. ELEVATIONS (Give in feet or ft., in., or ft., in.)
6583' GR

7. UNIT AGREEMENT NAME
Cox Canyon Unit

8. LAND OR LEASE NAME
Cox Canyon Unit

9. WELL NO.
3A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., S., OR 1/4, AND SURVEY OR AREA
Sec. 9, T32N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREATMENT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give bearing locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-3-76 Drilled 8 3/4" hole to 3646' w/mud. Ran 88 jts. (3633') 7", 20#, K-55 casing set @ 3646'. Cemented with 150 sks. of 1:1 Cl. "B" - Perlite with 4% gel and 1/4# Floccle per sk., followed by 50 sks. Cl. "B" w/2% CC. WOC 12 hrs.

9-4-76 Top of cement at 2800' by survey. Tested csg. to 600 PSI, held OK.

9-6-76 Drilled 6 1/4" hole to T.D. of 5811' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 56 jts. (2342') 4 1/2", 10.5#, K-55 casing set at 5807'. Top of liner at 3465', float collar at 5763'.

9-7-76 Cemented with 220 sks. Cl. "B" with 4% gel and 1/4 cu. ft. gilsonite/sk. WOC 18 hrs.

9-8-76 Cleaned out to F.C. @ 5763'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL log and perfed from 5142' to 5740' w/25 shots. Acidized with 1000 gal. 7 1/2% HCl and 35 ball sealers. Fraced with 70,000 gal. H₂O and 60,000# 20/40 sand.

9-9-76 Ran 184 jts. (5707') 2 3/8", 4.7#, J-55 tubing landed at 5720' KB. Shut well in for test.

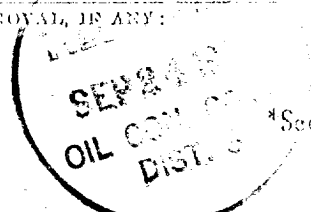
18. I hereby certify that the foregoing is true and correct

SIGNED D.H. Maronec III TITLE Production Engineer DATE 9-13-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SEP 23 1976

*See Instructions on Reverse Side

RECEIVED
SEP 16 1976

DBM/ks