

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 010910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Com	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 9A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050' FNL & 941' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6644' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T32N, R11W		12. COUNTY OR PARISH San Juan	
13. STATE N.M.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-14-76 MOL & RU. Spud @ 10:00 PM.
- 7-15-76 Drilled 12 1/4" hole to 220'. Ran 5 jts. (199') 9 5/8", 36#, K-55 casing set at 213' KB. Cemented w/110 sxs. Cl. "B" w/1/4# gel flake/sx and 3% CC. WOC. Tested casing and BOP's to 600 psi for 30 minutes, held OK.
- 7-18-76 Drilled 8 3/4" hole to 3700' w/mud.
- 7-19-76 Ran 90 jts. (3688') 7", 23#, K-55 casing set at 3700' KB. Cemented with 110 sxs 65/35 poz w/12% gel followed by 50 sxs Cl. "B" w/2% CC. WOC. Ran temperature survey-top cmt. at 2500'. Tested csg. and BOP's to 600 psi, held OK.
- 7-21-76 Drilled 6 1/4" hole to TD of 5859' w/gas.
- 7-22-76 Ran Gamma Ray Induction and Density Logs. Ran 56 jts. (2326') 4 1/2", 10.5#, K-55 casing liner set at 5854', top @ 3508, float at 5823'. Cemented with 220 sxs Cl. "B" w/4% gel and 1/4# gilsonite per sx. WOC.
- 7-23-76 Cleaned out to 5823' and tested casing to 3200 psi, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CC1 log and perf'd one shot at 5082', 5090', 5100' 5156', 5172', 5180', 5196', 5208', 5216', 5270', 5465', 5600', 5616', 5632', 5650', 5658', 5666', 5716', 5786', & 5799'. Acidized w/1000 gal. 7 1/2% HCl w/25 ball sealers. Frac'd w/70,000 gal. H2O and 60,000# 20/40 sand.
- 7-25-76 Ran 182 jts. (5765') 2 3/8", 4.7#, J-55, EUE tubing set @ 5777'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D.H. Maroncelli

TITLE

Production Engineer

DATE

7-26-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 2 1976

COM.

*See Instructions on Reverse Side