

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Masoverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

N.M.P.M.

Sec. 20, T-32N, R-10W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Supren Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1140 ft. from the South line and 1130 ft. from the East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Running casing**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pressured up on surface casing to 1150 lb. for 15 minutes. Held o.k.
2. Mud -- drilled 8-3/4" hole to T.D. of 3440 ft. R.K.B.
3. Ran IES and Formation Density logs.
4. Ran 87 joints (3438 ft.) of 7", 23.00#, K-55 casing. Landed at 3438 ft. R.K.B. Cemented with 700 cu. ft. of B.J. light with 4 lb. perlite per sack and 3/4 of 1% friction reducer and 117 cu. ft. of class "B" with 2% calcium chloride. Pre-flushed with 20 bbls. of chemical wash. Plug down at 12:15 p.m. 5/15/78.
5. Drilled 6-3/4" hole with gas to T.D. of 5725 ft. R.K.B.
6. Ran formation density and Gamma Ray Induction logs.
7. Ran 61 joints (2441 ft.) of 4-1/2", 10.50#, K-55 casing as a liner. Bottom of liner at 5725 ft. Top of liner at 3284 ft. R.K.B. Cemented with 425 cu. ft. of 30-30 per. with 4% gal, 1/4 cu. ft. gilsonite per sack, and 6/10 of 1% water loss additive. Pre-flushed with 20 bbl. gal water. Plug down at 7:00 p.m. 5/17/78. Reversed out 10 bbl. cement.

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED **Kenneth E. Reddy**

TITLE

Production Superintendent

DATE **June 20, 1978**

(This space for Federal or State office use)

APPROVED BY

TITLE

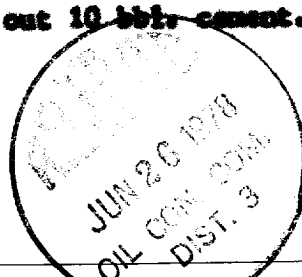
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

JUN 21 1978

RECEIVED



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.