Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Aztec Oil & Gas Company

8. FARM OR LEASE NAME

Davis

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

9. WELL NO.

#5-A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1120' FSL & 1740' FWL

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6220' GR

Section 3, T31N, R12W

12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) _____ Casing Report _____ ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-1-77   Ran 93 joints of 7", 20#, K-55, 8rd casing. Total 2951.13', shoe set at 2962.13', insert float valve at 2894.20'. Cemented with 100 sacks 65/35 Class "B" Poz with 12% gel and 70 sacks Class "B" with 2% CaCl. Plug down at 9:20 A.M.. Cement circulated.

2-5-77   Ran 83 joints of 4-1/2", 10.50#, K-55, 8rd casing. Total 2531.22', shoe set at 5338', float collar at 5337', TIW liner hanger at 2796'. Cemented with 20 barrels gel water and 250 sacks Class "B" with 4% gel and 1/4 cu. ft. gilsonite per sack and .6% of D-19. Plug down at 4:00 A.M.

FEB 8 1977

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE District Production Manager   DATE February 7, 1977

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side