

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other Commingle

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
PO Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 950 FEL 990 FNL
At top prod. interval reported below _____
At total depth _____

RECEIVED
NOV - 7 1985

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 013688-A 01-1110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
30-045-22340

8. FARM OR LEASE NAME
Walker

9. WELL NO.
1-R

10. FIELD AND POOL, OR WILDCAT
Blanco/Mesaverde/Pictured

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Clif. Sec. 13-T31N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 1/21/77 16. DATE T.D. REACHED 1/31/77 17. DATE COMPL. (Ready to prod.) 10/25/96 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* KB6599' GL 6565' 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6039 21. PLUG, BACK T.D., MD & TVD 6020 22. INTERVALS DRILLED BY 2 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3338-3444 Pictured Cliffs
4916-5996 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
N

26. TYPE ELECTRIC AND OTHER LOGS RUN
SWN GR FDC Caliper

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	405	202	15	250 SX	
7	26	3606	8-3/4	450 SX	
DV		2415		200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2	3461	6031	275	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5955	NONE

31. PERFORATION RECORD (Interval, size and number)

3338-3406 4SPF 72 Holes
3418-3444 4SPF 104 Holes
4916-5996 14 int. 252' with 266 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3338-3444	1500 gal, 15% HCL, 150,000 #20/40
4916-5270	500 gal, 7-1/2%, 50,000 #20/40
5360-5540	500 gal 7-1/2%, 25,000 #20/40
5660-5996	500 gal 7-1/2%, 25,000 #20/40

33.* PRODUCTION Pictured Cliffs Zone Only

DATE FIRST PRODUCTION 10/25/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/26/96	24	.75	→	171	631	25	N/A

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
25		→	171	631	24	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, will be sold

ACCEPTED FOR RECORD
Don Johnson

35. LIST OF ATTACHMENTS _____

NOV 05 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael Scates TITLE Administrative Manager FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

MOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland-Fruitland	2932					
Pictured Cliffs	3374					
Cliff House	4912					
Menefee	5287					
Point Lookout	5658					