

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1120' FNL, 1060' FWL, Sec.16, T-31-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-22489</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-7022</p> <p>7. Lease Name/Unit Name Brookhaven Com</p> <p>8. Well No. 1A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation: 6110 GR</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Reccompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 12 1995
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (VGW5) Regulatory Administrator October 10, 1995

(This space for State Use)
Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT 12 1995

WORKOVER PROCEDURE - TUBING REPAIR

Brookhaven Com 1A
DPNO 6586
Blanco Mesaverde
Section 16, T31N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (175 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated joint. PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5577'). CO w/hydrostatic bailer and POH.
4. PU 4 1/2" RBP and RIH. Set @ 4305'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5450'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Brookhaven Com #1A

Current 9/27/95

DPNO: 6586

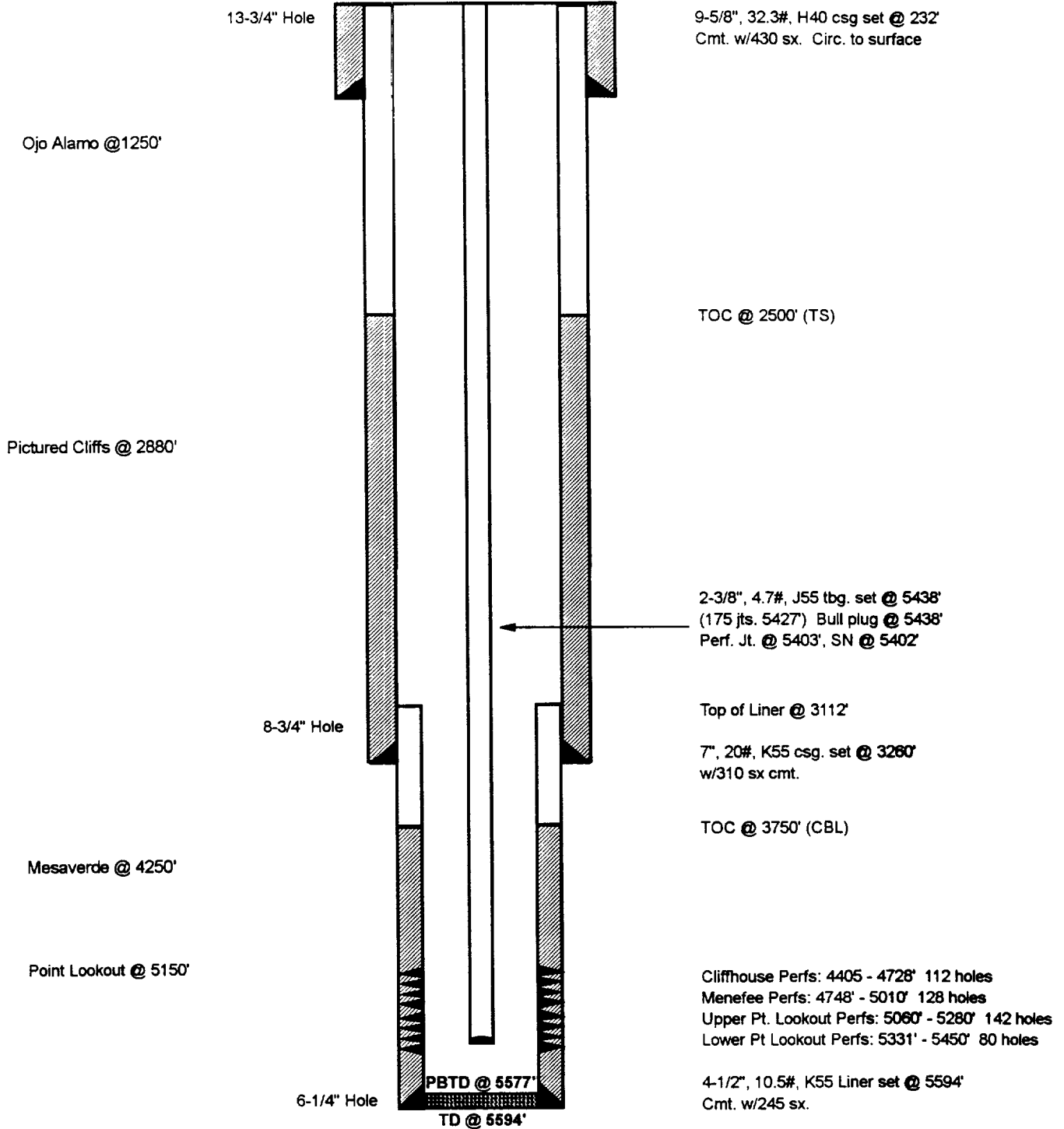
Blanco Mesaverde

1120' FNL, 1060' FWL

Sec. 16, T31N, R10W, San Juan County, NM

Longitude/Latitude :107.892838 - 36.902435

Spud: 1-4-78
 Completed : 2-15-78
 Elev. GL 6110'
 KB 6122"



Tests:
 Initial AOF: 6133 Mcf/d
 Initial SICP: 755 psig 2/15/78
 Last Avail. SICP: 440 psig 9/27/93

Ownership:
 GWI: 69.067871%
 NRI: 58.612344%
 SJBT: 18.750000%

Production History:
 1995 Cum: 2.9 Bcf
 Prod for 7/95: 73 Mcf/d

Pipeline:
 EPNG