

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 SEP 29 PM 1:16

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1600' FSL, 1050' FEL, Sec.3, T-31-N, R-10-W, NMPM

070 FARMINGTON, NM

5. Lease Number
SF-078389
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lucerne A #3A

9. API Well No.
30-045-22502

10. Field and Pool
Blanco Pictured Cliffs/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

REVISED

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram. The attached procedure replaces the one approved 8-17-95.

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OCT. - 5 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 9/27/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

OCT 02 1995
[Signature]
DISTRICT MANAGER

NMOCD



REVISED

WORKOVER PROCEDURE - TUBING REPAIR

Lucerne A #3A
DPNO 53148A (PC) / 53148B (MV)
Dual Pictured Cliffs / Mesaverde
SE, Section 3, T31N, R10W
San Juan County, New Mexico
Latitude/Longitude: 36.92450 - 107.864395

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 1 1/4" PC tbg (91 jts). Release 2 3/8" MV tubing from Baker Model D packer (G22 locator seal requiring straight pull to release) and POH. Inspect tubing and replace all bad joints. (Note any buildup of scale and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub.
4. PU 6 1/4" bit and 7" 20# casing scraper and TIH on 2 3/8" tbg to 3050'. CO and POH.
5. PU 7" RBP, TIH and set @ 2770'. Load hole w/ 1% KCl water. Pressure test casing to 750#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
6. PU 3" bit .TIH with MV tubing and CO to bottom. POH.
7. Replace 3.25" OD 80-32 Model G-22 locator seal assembly with 3.25" OD 81-32 Model G-22 locator seal assembly. RIH with open-ended 2 3/8" 4.7# MV tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Blow well clean w/air. Land @ 5450' w/seal assembly landed in Model D packer @ 3060'.
8. RIH with open-ended 1 1/4" 2.33# PC tbg, SN one joint off bottom, and land @ 2878'.
9. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: Gaye White

Operations Engineer

Approval: _____

Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

RECEIVED
OCT - 5 1995

DRILL

REVISED

Lucerne A #3A

Current -- 7-19-95

Pictured Cliffs / Mesaverde

DPNO: 53148A/B

1600' FSL, 1050' FEL

Sec. 3, T31N, R10W, San Juan Co., NM

Latitude/Longitude: 36.92450 - 107.864395

Spud: 09-13-77

Completed : 10-13-77

Ojo Alamo @ 1258'

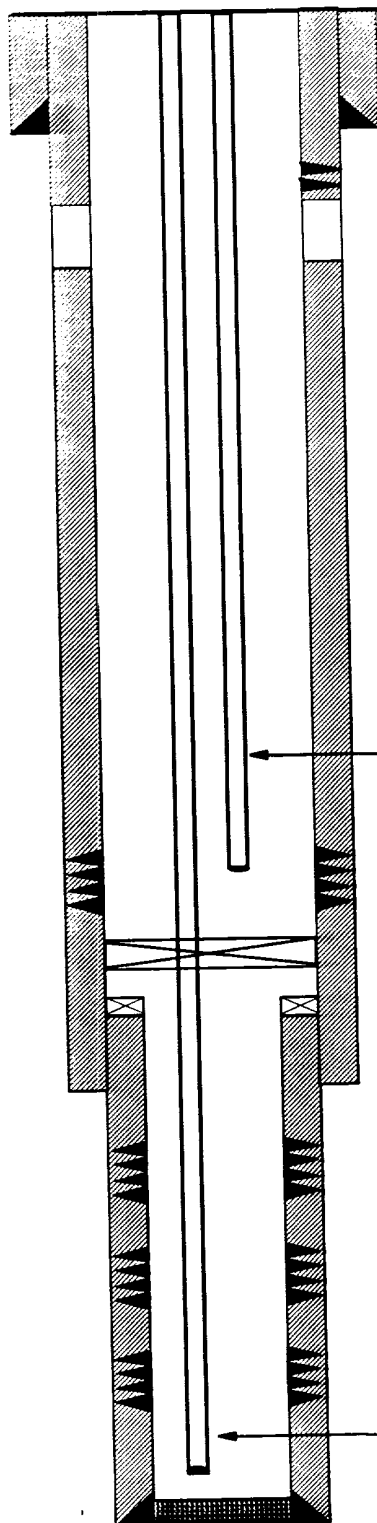
Kirtland @ 1300'

Fruitland @ 2383'

Pictured Cliffs @ 2806'

Mesaverde @ 4343'

Point Lookout @ 5053'



9 5/8", 32.3#, H40 csg. set @ 238' w/ 190
sx. cmt. circ. to surface.

(3/94) Perf 2 holes @ 530', squeeze
bradenhead w/ 230 sx. cmt. Circ. 10
bbis. to surface.

TOC @ 740' (CBL)

(PC) 1 1/4", 2.33#, J55 tbg set @ 2878'

PC Perfs: 2814'-2822', 2828'-2834',
2838'-2856', 2862'-2868', 2872'-2882'
w/ 16 SPZ

Baker model "D" Packer set @ 3060'

7", 20#, K55 csg. set @ 3222' w/ 230 sx.
cmt.

Chacra/Menefee Perfs: 4487'-4492', 4558'-4564',
4580'-4586', 4642'-4651', 4661'-4669', 4684'-4698',
4710'-4728', 4823'-4841', 4930'-4940' w/14 SPZ

Upper PL Perfs: 5002'-5012', 5022'-5040', 5054'-506-
5084'-5098', 5108'-5137', 5148'-5164', 5179'-5187'
w/ 14 SPZ

Lower PL Perfs: 5240'-5249', 5272'-5280', 5292'-530-
5326'-5335', 5345'-5354', 5382'-5391', 5443'-5450'
w/ 14 SPZ

(MV) 2 3/8", 4.7#, J55 tbg. set @ 5429'

4 1/2", 10.5#, K55 liner set from
3082'-5510' w/245 sx. cmt.

PBTD @ 5493'

TD @ 5510'

PERTINENT DATA SHEET

8/2/95

WELLNAME: Lucerne A #3A	DP NUMBER: 53148A (PC) / 53148B (MV) PROP. NUMBER: 012588600																																																
WELL TYPE: Pictured Cliffs / Mesaverde	ELEVATION: GL: 6004' KB: 6016'																																																
LOCATION: 1600' FSL, 1050' FEL Sec. 3, T31N, R10W San Juan County, New Mexico Latitude / Longitude: 36.92450 - 107.864395	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">INITIAL POTENTIAL:</td> <td style="width: 15%; text-align: center;"><u>PC</u></td> <td style="width: 15%; text-align: center;"><u>MV</u></td> <td style="width: 30%;"></td> </tr> <tr> <td></td> <td style="text-align: center;">3381 Mcf/d</td> <td style="text-align: center;">16,082 Mcf/d</td> <td style="text-align: right;">10/13/77</td> </tr> <tr> <td>INITIAL SITP:</td> <td style="text-align: center;">712</td> <td style="text-align: center;">533</td> <td style="text-align: right;">10/13/77</td> </tr> <tr> <td>LAST AVAILABLE SITP:</td> <td style="text-align: center;">323</td> <td style="text-align: center;">356</td> <td style="text-align: right;">6/30/93</td> </tr> </table>	INITIAL POTENTIAL:	<u>PC</u>	<u>MV</u>			3381 Mcf/d	16,082 Mcf/d	10/13/77	INITIAL SITP:	712	533	10/13/77	LAST AVAILABLE SITP:	323	356	6/30/93																																
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